

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 PLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

160

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers

Grayburg-Jackson R-QN-GB-

11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA

Section 22, T17S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter K, 1270' FSL & 1310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3814' 3 GL 3825' K

RECEIVED BY

JUN 22 1987

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU pulling unit. Pull rods and pump. Install BOP. Pull 2 3/8" tubing.
- 2) RIH with 5 1/2" packer and RBP on 2 7/8" tubing. Set RBP at \pm 3240'. Test RBP to 2000 psi. Spot acid from 3010'-3110'. POH.
- 3) Perforate 2 JSPF at 3065', 67, 69, 71, 73, 75, 3101', 03, 05, and 3107'. (Total 10 intervals, 20 holes.)
- 4) RIH with 5 1/2" packer on 2 7/8" workstring. Set packer at \pm 2950'.
- 5) Acidize perfs 3065'-3107' with 2500 gallons of 15% NEFE acid and 35 ball sealers. Swab back load.
- 6) Run Base Log for After-Frac Survey.
- 7) Frac perfs 3065'-3107' down 2 7/8" tubing with 15,100 gallons of 40# gelled water and 29,900# of 10-20 sand. RA tag sand by Tagmaster.
- 8) Run After-Frac Survey. SION.
- 9) Swab back load.
- 10) Release packer. Retrieve RBP. POH with workstring, packer, and RBP.
- 11) Run 2 3/8" tubing, pump, and rods. Place well on production.
- 12) Rig down pulling unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

397-3571
TITLE Hobbs Area Superintendent

DATE June 9, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side