

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to develop a well or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
TEXACO Producing Inc.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico, 88240
4. LOCATION OF WELL (Report location clearly and in accordance with requirements.
See also space 17 below.)
At surface
M 1270 1310
Unit Letter "K" 1330' FSL & 1330' FWL

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JUN 23 1986

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MAY 29 1986

O. C. D.

ARTESIA, OFFICE

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

160

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers, Grayburg
Jackson SR ON CB SA

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T17S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3814.3
3840' GL

3851' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Downhole Commingling

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-85 to 12-29-85 - Producing from Grayburg - Jackson perforations 3302'-3355' PBDT 3380'
Stabilized Production 49 BOPD 51 BWPD 35 MCFPD GOR 714

12-30-85 - MIRU pulling unit. Pull rods and tubing. Install BOP. Move RBP from 3380' to 2892'. Set RBP at 2892'. Test RBP to 1500 psi - okay. POH with tubing. Perforate 7-Rivers zone with 4" Select Fire guns, 2SPF at 3142, 71, 83, 85, 87, 91, 93, 2208, 19, 33, 58, 79, 81, 90, 92, 2302, 21, 23, 32, 37, 38, 93, 95, 96 (Total of 24 intervals, 48 holes). RIH with 5 1/2" packer and tubing to 2400'.

12-31-85 - Spot 260 gallons 15% NEFE from 2136'-2400'. Set packer at 2056'. Acidize perforations 2142'-2396' with 6000 gallons 15% NEFE acid and 78 ball sealers. 3.5 BPM at 2700 psi. Flow and swab back load.

01-01-86 - Swab back load. POH with packer. Run production tubing. Seating nipple at 2406'. Ran rods and pump. Place well on test. Rig down pulling unit.

01-01-86 to 01-09-86 - Stabilized production from the Fren 7-Rivers perforations 2142'-2396'.
21 BOPD, 104 BWPD, 68 MCFPD, GOR 3238

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supvr.

DATE 05-15-86

(This space for Federal or State office use)

APPROVED BY

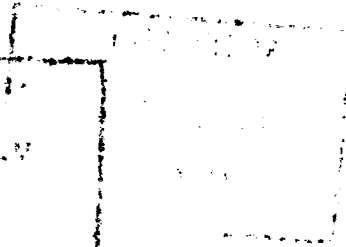
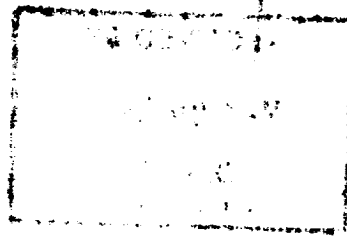
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval

*See Instructions on Reverse Side



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HOBBS OFFICE

- 01-09-86 - Pumped 110 gallons H-35 scale inhibitor into 7-Rivers perforations 2142'-2396'.
2 BPM at 1100 psi. Flush with 250 barrels of 2% KCL water.
- 01-10-85 - MIRU pulling unit. Pull rods and tubing. RIH with tubing. Pull RBP at 2892'.
POH with RBP. Run production tubing. Seating nipple at 3344'. Run rods and
1 1/2" pump. Place well on test. Rig down pulling unit. Downhole commingled
in Fren 7-Rivers and Grayburg-Jackson-SR-QN-GB-SA.
Fren 7-Rivers Perforations Open 2142'-2396'
Grayburg - Jackson Perforations Open 3302'-3355'
PBD 3480'

Downhole Commingling Percentages

	<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>GOR</u>
Fren 7-Rivers	30%	67%	66%	3238
Grayburg - Jackson	70%	33%	34%	714

Stabilized Tests

	<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>GOR</u>
	<u>BPD</u>	<u>BPD</u>	<u>MCFPD</u>	
Fren 7-Rivers	21	104	68	3238
Grayburg - Jackson	49	51	35	714

Downhole Commingled 01-10-86