

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED BY</b>  <b>MAY 29 1986</b>  <b>O. C. D.</b> <b>ARTESIA OFFICE</b>	5. LEASE DESIGNATION AND SERIAL NO. LC-029419 (A)
2. NAME OF OPERATOR TEXACO Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico, 88240		7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface  Unit Letter "K" 1370' FSL & 1310' FWL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3840' GL 3851' DF	9. WELL NO. 160
		10. FIELD AND POOL, OR WILDCAT Fren 7-Rivers, Grayburg- Jackson SR QN-GB-SA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T17S, R31E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Downhole Commingling <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-12-85 to 12-29-85 - Producing from Grayburg - Jackson perforations 3302'-3355' PBTD 3380'  
Stabilized Production 49 BOPD 51 BWPD 35 MCFPD GOR 714

12-30-85 - MIRU pulling unit. Pull rods and tubing. Install BOP. Move RBP from 3380' to 2892'. Set RBP at 2892'. Test RBP to 1500 psi - okay. POH with tubing. Perforate 7-Rivers zone with 4" Select Fire guns, 2SPF at 3142, 71, 83, 85, 87, 91, 93, 2208, 19, 33, 58, 79, 81, 90, 92, 2302, 21, 23, 32, 37, 38, 93, 95, 96 (Total of 24 intervals, 48 holes). RIH with 5 1/2" packer and tubing to 2400'.

12-31-85 - Spot 260 gallons 15% NEFE from 2136'-2400'. Set packer at 2056'. Acidize perforations 2142'-2396' with 6000 gallons 15% NEFE acid and 78 ball sealers. 3.5 BPM at 2700 psi. Flow and swab back load.

01-01-86 - Swab back load. POH with packer. Run production tubing. Seating nipple at 2406'. Ran rods and pump. Place well on test. Rig down pulling unit.

01-01-86 to 01-09-86 - Stabilized production from the Fren 7-Rivers perforations 2142'-2396'.  
21 BOPD, 104 BWPD, 68 MCFPD, GOR 3238

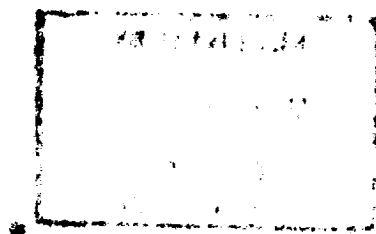
(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Browning TITLE Dist. Adm. Supvr. DATE 05-15-86  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



RECEIVED  
MAY 28 1986  
C. C. H.  
HOBBS OFFICE

- 01-09-86 - Pumped 110 gallons H-35 scale inhibitor into 7-Rivers perforations 2142'-2396'.  
2 BPM at 1100 psi. Flush with 250 barrels of 2% KCL water.
- 01-10-85 - MIRU pulling unit. Pull rods and tubing. RIH\*with tubing. Pull RBP at 2892'.  
POH with RBP. Run production tubing. Seating nipple at 3344'. Run rods and  
1 1/2" pump. Place well on test. Rig down pulling unit. Downhole commingled  
in Fren 7-Rivers and Grayburg-Jackson-SR-QN-GB-SA.  
Fren 7-Rivers Perforations Open 2142'-2396'  
Grayburg - Jackson Perforations Open 3302'-3355'  
PBTD 3480'

Downhole Commingling Percentages

	<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>GOR</u>
Fren 7-Rivers	30%	67%	66%	3238
Grayburg - Jackson	70%	33%	34%	714

Stabilized Tests

	<u>Oil</u> <u>BPD</u>	<u>Water</u> <u>BPD</u>	<u>Gas</u> <u>MCFPD</u>	<u>GOR</u>
Fren 7-Rivers	21	104	68	3238
Grayburg - Jackson	49	51	35	714

Downhole Commingled 01-10-86