

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 24 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-742	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico EO State Comm.
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Whidcat Und. South Empire - Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3638' GR	12. County Eddy

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-85: Set 13-3/8"/54.5#/K55 STC at 453'. Cemented w/ 500 sx ClC. Circulated to surface. WOC 19 hours before drilling plate and cement. Tested to 1000#.

4-11-85: Set 9-5/8"/40#/K55 LTC at 3000'. Cemented w/ 700 sx ClC and displaced plug. DV tool set at 1930'. Ran temperature survey - TOC at 775'. Tested DV tool and csg. w/ 1500# for 30 minutes - OK. WOC 57 hours before drilling float assembly and cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Fripling TITLE Unit Head DATE 5-23-85

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOCD DATE MAY 24 1985
CONDITIONS OF APPROVAL, IF ANY:

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