Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

UEC 1 2 1992

DATE -

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION	DIVISION	
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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25077 5. Indicate Type of Lease STATE X

DISTRICTII P.O. Drawer DD, Artesia, NM 88210 l EC - 7 **1992** DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. O. C. D. E-742 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OIL GAS New Mexico "EO" State WELL X WELL 2. Name of Operator 8. Well No. Mewbourne Oil Company 3. Address of Operator 9. Pool name or Wildcat P.O. Box 5270 Hobbs, New Mexico 88240 South Empire Morrow Gas Pool 4. Well Location 660 West North Unit Letter E: 1980 Feet From The Line and Feet From The Line 29E Eddy 20 **NMPM** Section Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** PLUG AND ABANDONMENT **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 09/24/92 RIH w/CIBP & set CIBP @ 10,480' KB over Morrow perf. Dump 4 sx. cement on CIBP. 09/26/92 Perforated Atoka Formation (10,386'-10,394') 10/07/92 Acidize Atoka perfs. w/2500 gal. 7 1/2% HCL acid. 10/09/92 Set CIBP @ 10,305' over Atoka perfs. Dump 4 sx. cement. 10/10/92 Perforated Canyon formation (9114'-9120') 10/11/92 Acidize Canyon perfs. w/1500 gal 15% HCL acid 10/15/92 Set CIBP @ 9100' over Canyon formation. Dump 4 sx. of cement. 10/16/92 Perforated Cisco formation (9014'-9024') 10/17/92 Acidize Cisco perfs. w/3500 gal. of 15% HCL acid 10/20/92 Set CIBP @ 8988' over Cisco perfs. 10/21/92 Perforated Cisco formation (8767'-8787') 11/20/92 Acidize Cisco w/ 10/29/92 Acidize Cisco perfs. w/3500 gal. 15% HCL acid 4000 gal. 15% 11/18/92 Set RBP @ 8702. Dump 2 sx. sand HCL acid. 11/19/92 Perf. Upper Cisco from 8539'-8580' 11/25/92 Pulled RBP @ 8702' RIH w/tbq. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 12/03/92 Engineer SIGNATURE 4 TELEPHONE NO. TYPE OR PRINT NAME Brent Thurman ORIGINAL SIGNED BY (This space for State Use)

MIKE WILLIAMS

CONDITIONS OF APPROVAL, IF ANY TO THE TOTAL TOTA

SUPERVISOR, DISTRICT !