and the second second second	<b>`</b> O						
STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		OH C	ONSERVATA	OTHIVE VIBYO	N	Form C-101	
We' at toute received	1	011.0	P. O. BOX 20			Revised 10-	1-78
DISTRIBUTION		SAN	TA FE, NEW N		1		Type of Leane
SANTAFE		3,		04 00 1204		STATE 2	Y 166
FILE L	1 }		•	O, C. D.	1	1	6 Gas Louse No.
U.S.G.S.	4		1	RTESIA, OFFICE		B-107	714
DEPATOR L			ئــــا	INTEGRAL OF			
APPLICATIO	N FOR PE	RMIT TO D	RILL, DEEPEN,	OR PLUG BACK		UUUU	
1a. Type of Work		<del></del>				7. Unit Agre	ement Name
DRILL A	}	1	DEEPEN [	PL	UG BACK		
b. Type of Well	Į					8. Farm or L	
OIL X WELL	01 H	CA	-	SINGLE X	MULTIPLE	G-J Well No.	est Coop Unit.
2. Name of Operator						1	
Marbob Energy Cor	poration	/	·			62	d Pool or Wilder
3. Address of Operator						10. Field and Pool, or Wildeat  Grbg Jackson SR Qn G SA	
P.O. Drawer 217,		N.M. 88	3210		<u> </u>	GIDG Jac	AC DING AC HOCKS
4. Location of Well UNIT LETT	KK	LOCA	2310	EET FROM THESC	outhLINE		
	**	_	22	TWP. 175 RGE.	29E NMPM	(11111)	
AND 2310 FEET FROM	THE Wes			THITTITITY	illininn	12, County	777 HHHH
						Eddy	
###########	####	4444	<i>}}}}†</i>	<i>HHHHH</i>	7777777	TITT	
+++;++;++;++;++	++++++	4444	44444	19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
				3500 <b>'</b>	San And		Rotary
.1. Elevations (show whether DF	; i(ī, etc.)	21A. Kind &	Status Plug. Bond	21B. Drilling Contrac	tor	i i	. Date Work will start
3544.4' GR		Statewide active		Larue Drilling Co.		11/12/84	
23.		PR	OPOSED CASING AND	CEMENT PROGRA	.м		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEF	TH SACKS OF		
12 1/4"	8 5/8	"	24#	350'			circulate
7 7/8"	5 1/2	"	15.50#	3500'	450 sa	x, to ba	se of salt
	İ	ł		1	•		•
We propos	se to dri	11 <b>to 3</b> 50	0', run 8 5/8"	casing and c	cement, dril	l on to	
test the	San Andr	es zone,	run 5½" casin	g and put on	production.		
3322 2							

APPROVAL VALID FOR 180DAYS PERMIT EXPIRES 5-13-85 PM MANUAL PROVALESS DRILLING UNDERWAY POR YEAR OF THE PROVALED PROVALE

		UNLESS DRILLING UNDERWAY
TIVE ZONE. SIVE PLOWOUT PREVEN		ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRODU
i hereby certify that the information and all the informations of the information of the	The cella Title Production Clerk	Date <u>11/7/84</u>
	Mike Williams	NOV 141984
APPROVED BY	Oil & Gas Unspector	DATE

## NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

K 22  Actual Footage Location of Well:  2310	d to the subject we edicated to the well derent ownership is detization, force-pooling wer is "yes," type of the well where and tract descriptions.	Range  2  2310  Pool Grbg Ja  ell by colore  dedicated to ng. etc?  f consolidate	ed pencil or ach and iden the well, h	EDDY  from the WEST  Qn Grbg SA  hachure marks on the stify the ownership the	ereof (both as to working
K 22  Actual Footage Location of Well:  2310 feet from the SOU  Ground Level Elev. Producing Formar 3544.4 Producing Formar San And  1. Outline the acreage dedicated  2. If more than one lease is de interest and royalty).  3. If more than one lease of diff dated by communitization, uni  Yes No If answer.	ITH line and tract description (res)  d to the subject we dedicated to the well (remains and tract description)	2310  Pool Grbg Ja ell by colore  dedicated to ng. etc?  f consolidate	feet ackson SR ed pencil or ach and iden the well, h	EDDY  from the WEST  Qn Grbg SA  hachure marks on the stify the ownership the	Dedicated Acreage: 40 Acres e plat below. ereof (both as to working
2310 feet from the SOU  Ground Level Elev. 3544.4 Producing Formal  1. Outline the acreage dedicated  2. If more than one lease is de interest and royalty).  3. If more than one lease of diff dated by communitization, uni  Yes No If answer.	ITH line and tract description (res)  d to the subject we edicated to the well (rent ownership is a tract description).	2310  Pool Grbg Ja  ell by colore  dedicated to ng. etc?  f consolidate	feet ackson SR ed pencil or ach and iden the well, h	On Grbg SA hachure marks on the	Dedicated Acreage: 40 Acres e plat below. ereof (both as to working
2310 feet from the SOU  Ground Level Elev. 3544.4 Producing Former San And  1. Outline the acreage dedicated  2. If more than one lease is de interest and royalty).  3. If more than one lease of diff dated by communitization, uni  Yes No If answer.	d to the subject we edicated to the well derent ownership is detization, force-pooling wer is "yes," type of the well where and tract descriptions.	P∞1 Grbg Ja ell by colore  l, outline es  dedicated to ng. etc?  f consolidate	ed pencil or ach and iden the well, h	Qn Grbg SA hachure marks on the	Dedicated Acreage: 40 Acres e plat below. ereof (both as to working
2. If more than one lease is de interest and royalty).  3. If more than one lease of diff dated by communitization, uni  Yes No If answer.	d to the subject we edicated to the well derent ownership is detization, force-pooling wer is "yes," type of the well where and tract descriptions.	P∞1 Grbg Ja ell by colore  l, outline es  dedicated to ng. etc?  f consolidate	ed pencil or ach and iden the well, h	Qn Grbg SA hachure marks on the	Dedicated Acreage: 40 Acres e plat below. ereof (both as to working
1. Outline the acreage dedicated 2. If more than one lease is de interest and royalty). 3. If more than one lease of diff dated by communitization, uni  Yes No If answer.	d to the subject we edicated to the well derent ownership is detization, force-pooling wer is "yes," type of where and tract descriptions.	ell by colore  l, outline es  dedicated to  ng. etc?  f consolidat	ed pencil or ach and iden the well, h	hachure marks on the	e plat below.
<ol> <li>Outline the acreage dedicated</li> <li>If more than one lease is de interest and royalty).</li> <li>If more than one lease of diffidated by communitization, uni</li> <li>Yes No If answer</li> </ol>	edicated to the well ferent ownership is distinction, force-pooling wer is "yes," type of	l, outline es dedicated to ng. etc? f consolida	ach and iden	itify the ownership the	ereof (both as to working
If answer is "no," list the ow this form if necessary.)  No allowable will be assigned forced-pooling, or otherwise) or sion.	to the well until all until a non-standard	l interests h d unit, elim	nave been c	onsolidated (by comm n interests, has been a	approved by the Commis- CERTIFICATION  ertify that the information con-
2310'	2310'		10. Co. M. C. V.	Name Carolyn Position Product. Company Marbob Date 11/7/84  I hereby shown on interest of a under my sis true or knowledge	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
				Carrie	NO. JOHN W. WEST, 676 RONALD J. EIDSON, 3239