

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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ARTESIA, OFFICE

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LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-10714

7. Unit Agreement Name

8. Farm or Lease Name

G-J West Coop Unit

9. Well No.

62

10. Field and Pool, or Wildcat

Grbg Jackson SR Qn G SA

12. County

Eddy

1a. TYPE OF WELL			
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P.O. Drawer 217, Artesia, N.M. 88210

4. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROMTHE West LINE OF SEC. 22 TWP. 17S RGE. 29E NMPM

15. Date Spudded

11/15/84

16. Date T.D. Reached

11/22/84

17. Date Compl. (Ready to Prod.)

12/14/84

18. Elevations (DF, RKB, RT, GR, etc.)

3544.4' GR

19. Elev. Casinghead

3544.4' GR

20. Total Depth

3535'

21. Plug Back T.D.

3507'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3535'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2311-2434' Grayburg; 2502-3312' San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual spaced neutron

27. Was Well Cored

No

28. CASING RECORD (Report oil strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	337'	12 1/4"	250 sax, circ. 60	None
5 1/2"	15.50#	3520'	7 7/8"	1400 sax, circ. 30	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3339'	

31. Perforation Record (Interval, size and number)

2311-3312' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2311-2547'	1000 gal 15% NE acid, 1429 bbl gel wtr, 59,000# 20/40; 34,500# 12/20 sand
2650-3312'	4000 gal 10% NE acid, 3810 bbl gel wtr, 100,000# 20/40; 100,000# 12/20; 40,000#-8/16 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		12/20; 40,000#-8/16 sand		Prod.	
12/14/84		Pumping - 2"					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15/84	24			69	240	30	3.48
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			69	240	30		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Arthur D. Harris

35. List of Attachments

Perforations, deviation survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Clerk

DATE

12/26/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2130'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2435'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Ciaco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	250	220	Red bed				
250	750	500	Anhy, salt				
750	900	150	Anhy, sand				
900	1150	250	Anhy, dolo, sand				
1150	1750	600	Anhy, dolo.				
1750	1780	30	Sand				
1780	2430	650	Dolo, sand				
2430	3535	1105	Dolo.				
3535			TD				

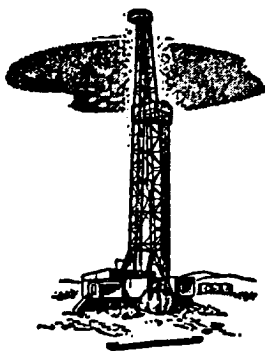
Marbob Energy Corporation
G-J West Coop Unit #62
Perforations

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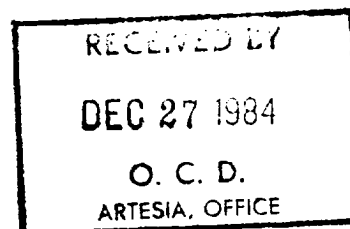
2311	3106
2315	3110
2323	3126
2333	3132
2339	3141
2348	3155
2366	3192
2380	3197
2393	3210
2410	3214
2427	3230
2432	3234
2434	3237
2502	3254
2508	3268
2518	3280
2526	3286
2542	3291
2544	3308
2547	3312
2650	
2664	
2675	
2679	
2692	
2704	
2726	
2732	
2737	
2744	
2766	
2834	
2845	
2852	
2866	
2870	
2891	
2900	
2908	
2932	
2946	
2958	
2970	
2976	
3010	
3032	
3042	
3056	
3084	
3098	



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 302 470 ARTESIA, NEW MEXICO 88210

November 30, 1984



Marbob Energy Corporation
PO Box 304
Artesia, NM 88210

Re: Tenneco State #62
2310' FSL & 2310' FWL
Sec. 22, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above
captioned well.

DEPTH	DEVIATION
876'	1/2°
1339'	1/2°
1732'	3/4°
2244'	3/4°
2678'	3/4°
2808'	1 1/2°
3209'	1°
3535'	1 1/4°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 30th
day of November, 1984.

NOTARY PUBLIC

