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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

SEP - 1 1992

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR A	LLOWAE ORT OIL	BLE AND AUTHORIZ AND NATURAL GA	10			
Operator /						API No.		
Mack Energy Corpor	ation $\sqrt{}$							
P.O. Box 276, Arte Reason(s) for Filing (Check proper box)	sia, NM 88	210		Other (Please explain	in)			
New Well	١	in Transp Dry G	{ <del>- 1</del>	Effective 8/	1/92			
Recompletion	Oil Caringhead Gas	Conde	,1					
If change of operator give name		orpora	ation,	P. O. Drawer 217,	Artesi	a, NM 88	210	
and address or previous operator								
I. DESCRIPTION OF WELL AND LEASE  Lease Name  G-J West Coop Unit  62 Grbg Jacks				ng Formation son SR Q Grbg SA	(Lease   Lease No.			
Location	2010				. E-	at Emm The . r.	ast	Line
Unit LetterK	: 2310	Feet F	ioin The	south Line and _2310_		et Hom He	686	
Section 22 Township	17S	Range	29E	, NMPM,		Eddy		County
THE INTERCOLATION OF TOAN	SPORTER OF	OIL AN	D NATU	RAL GAS				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUL Name of Authorized Transporter of Oil or Condensate Navajo Refining Co				P.O. Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas To Dry Gas GPM Corporation				4001 Penbrook, C	Idress (Give address to which approved copy of this form is to be sent) 001 Penbrook, Odessa, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit   Sec.	Twp.	Rge.	is gas actually connected?	When			
If this production is commingled with that if IV. COMPLETION DATA	from any other lease	ar pool, gi	ve comuningi	ing order number:				
	Oil W	ell	Gas Well	New Well   Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v I
Designate Type of Completion  Date Spudded	Date Compl. Ready	y to Prod.		Total Depth		P.B.T.D.		
Date Spanded				The Children Boy		Tuking Donth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation			Top Oli/Gas Pay		Tubing Depth		
Perforations						Depth Casing S		
				CEMENTING RECORL	)	SAC	CKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		Posted FD-3		
						9-11-92		
						Chag 6		
V. TEST DATA AND REQUES	T FOR ALLO	VABLE			unble for this	denth or he for	full 24 hou	75.)
OIL WELL (Test must be after ro	Date of Test	ne of load	oil and must	be equal to or exceed top allow Producing Method (Flow, pun	np, gas lýl, e	ic.)	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tank	Date of Its					Choke Size		
Length of Test	Tubing Pressure			Casing Pressure				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Gas- MCF			
GAS WELL						Gravity of Cond	ensale	
Actual Prod. Test - MCF/D	Length of lest			Bbls. Condensate/MMCI		Glavity of Conscinent		
Testing Method (pitot, back pr.)	Tubing Pressure (SI	iui-in)		Casing Pressure (Shut-in)	Clioke Size			
VI. OPERATOR CERTIFICATION OF THE STATE OF T	ATE OF COM	IPLIAN servation	ICE	OIL CON	SERVA	ATION DI	VISIO	N
District have been complied with and t	hat the information g	TACH WOOLG	,		SED	<del>-</del> 1 1002		
is true and complète forthe best of my knowledge and belief.				Date Approved SEP 1 1992 ORIGINAL SIGNED BY				
Rhonda Nel Son			By SUPERVISOR, DISTRICT II					
Signature	Production	Cler	k	SUI	PERVISO	א, טוא ואוטי	•-	
Rhonda Nelson		Title		Title	····			
AUG 2 1992		48-330 deplione N						
[)ale	• •			II				20.0

the control of the control of the second of the second INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.