# STATE OF NEW MEXICO MINERALS DEPARTMENT

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SANTA FE				ł
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LAND OFFICE				ı
18441708118	OIL		l	ı
	OAB	14/	l	ı
OPERATION		12	L	l
	•	•	ı	

# OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

**DEC 27** 1984

RECEPTION 29-1-78

O. C. D. ARTESIA, OFFICE

### REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE						<del></del>	
Marbob Energy Corporat	-			·····			
Address		00010					
P.O. Drawer 217, Artes Reason(s) for filing (Check proper box)		88210		Other (Picas	e explain)		
New Well X		Tignapoiler	ol:				
Recompletion	CII		Dry Ga	• 🔲	•		
Change in Ownership	Casinghe	od Gos	Conden	nsate	· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner.					. <del> </del>		
DESCRIPTION OF WELL AND	LEASE					· · · · · · · · · · · · · · · · · · ·	
Lease Name G-J WEst Coop Unit	Well No.	Pool Name, 1		ormation SR Q G SA	Kind of Lease State, Federal	orFoo State	B-10714
Location			. <u> </u>		.l		······································
Unit Letter M: 330	Eeel Fro	m The SO	uth Lin	• and	Feet From T	h• West	
Line of Section 22 T.	mahip 17	S	Range	29E , NMPN	. Edd	y	County
DESIGNATION OF TRANSPORT	TER OF OIL	AND NATI	URAL GA	.s			
None of Authorized Transporter of Cil	X of C	ondensate [	)	Address (Give address	_		s to be sent)
Navajo Refining Co.		5 5	6-3	P.O. Box 159, Address (Give address			s to be sent)
Name of Authorized Transporter of Cas		] of Dry G	.as []	4001 Penbrook			
Phillips Petroleum Co.	Unit Sec	. Twp.	Rge.	is gas actually connec			
If well produces oil or liquids, give locution of tanks.	B 28		29E	Yes	<u></u>	12/17/84	
If this production is commingled wit COMPLETION DATA	h that from ar	y other leas	e or pool,	give commingling orde	r number:		
Designate Type of Completic		X X	Gas Well	New Well Workover	Deepen	Plug Back   Same F	Res'v. Dill. Res'
Date Spudded	Date Tampl.	Ready to Prod	•	Total Depth	<del></del>	P.B.T.D.	
11/23/84	ļ	7/84		4550'		4521 '	<del></del>
Elevations (DF, RKB, RT, GR, etc.; 3543.2' GR	i	ucing Formati g, San A		Top Oil/Gas Pay Tubing Depth 2235' 3276'			
Perforations 2235-3256' attached	1 <u> </u>					Depth Casing Shoe 4532'	
2233 3230 466461144		CHRING CA	SING. AND	CEMENTING RECO	RD	<del></del>	
HOLE SIZE	T	& TUBING		DEPTH \$		SACKS C	EMENT
12 1/4"		/8" 24#		340'		350, circ. 4	
7 7/8"	5 1,	/2" 15.50 /8"	#	4532' 6000, circ. 3		330	
	1 2 //			52,0		<u> </u>	
TEST DATA AND REQUEST FOOL WELL	OR ALLOWA	BLE (Tes	t must be a	feer recovery of total vol pth or be for full 24 how	'e)	and must be equal to t	CST ID-2 1-4-85 Comp & BK
Date First New Oil Run To Tonks	Date of Test			Producing Method (Flo		t. etc.)	1-4-85
12/17/84	12/18/			I Carra Danasana	Pumping	Choke Size	P. MA V BI
Length of Teet	Tubing Press	ਘ•		Casing Pressure	•		60000
24 hrs. Actual Prod. During Test	O11-Bbb.			Water-Bble.		Goe - MCF	
301	71			frac wti		230	<u> </u>
GAS WELL					(3)	139 GOR)	·
Actual Frad. Test-MCF/D	Longth of To	• • •		Bhie. Condessate/MM	CF CF	Gravity of Condens	ate.
Teeting Method (pstat, back pr.)	Tubing Press	we (shut-in	•)	Casing Pressure (She	t-i=)	Chote Size	
CERTIFICATE OF COMPLIANCE	l			DIL C	ONSERVAT	IDN DIVISION	
CERTIFICATE OF COMPENSA					DEC 3	1 1984	19
I hereby certify that the rules and t	egulations of	the Oil Con	servation	APPROVED			_, .,
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Leslie A. Clements					
		TITLE Supervisor District II.  This form is to be filed in compliance with RULE 1104.					
( ) Sun sulla							
			If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation.				
(Signature)			well, this form mu	el be accempe   well in accor	dance with MULE	111.	
Production Clerk			11 411 55511558	I this form mu	et be filled out con	spletely for allo	
12/26				able on new and	ecompleted we	issu. I sit and VI for C	hancas of own
12/26/84 (Date)			well name or numb	et, or transport	er, or other such ch		
•				44 4 41			

### RECEIVED BY

DEC 27 1984

O. C. D. ARTESIA, OFFICE

#### Marbob Energy Corporation G-J West Coop Unit #63 Perforations

2235
2242
2247
2264
2268
2271
2274
2277
2288
2292
2301
2315
2330
2344
2360
2372
2378
2381
2386
2390
2572
2605
2619
2629
2643
2656
2666
2676
2688
2695
<b>27</b> 21
27 <b>42</b>
2770
<b>28</b> 01
2808
2813
2819
2830
2841
2855
2857

**28**93

	2902
	2924
	2936
	2940
	2953
	3002
	3010
	3034
	3042
	3056
	3064
	3079
	3087
	3109
	3126
	3132
	3153
•	3172
	3178
	<i>31 90</i>
	<i>3</i> 195
	3213
	3 <b>2</b> 22
	3230
	3234
	3246
	3252
	3256