

RECEIVED BY

DEC 19 1984

Form 9-331  
Oct. 1973O. C. D.  
ARTESIA, OFFICEIN OIL WELL COMPLETION  
Drawer DD  
Artesia, NM 88210Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

## 2. NAME OF OPERATOR

Santa Fe Energy Company ✓

## 3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

## 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 870' FEL, Sec 6, T-17S,  
AT TOP PROD. INTERVAL: R-30E  
AT TOTAL DEPTH:

## 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Spud &amp; set casing

## SUBSEQUENT REPORT OF:

## 5. LEASE

NM-013814

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Evans Fed Com

## 9. WELL NO.

1

## 10. FIELD OR WILDCAT NAME

Wildcat - *Mon. Dr.*

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-17S, R-30E

## 12. COUNTY OR PARISH

Eddy

## 13. STATE

NM

## 14. API NO.

Not assigned

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 11-28-84 20" casing set @ 44 1/2' hole size 17 1/2"

11-30-84 Set 13 3/8", 54.5#, K55 @ 520'. Cmt w/530 sx Cl C 2% CaCl<sub>2</sub> 1/4# cello flakes. Circ 81 sx to surface. Slurry volume 700 cu ft., wt 14.6. WOC 13 hrs. Test 30 min 500 psi.

12-6-84 Set 9 5/8", 40# &amp; 36# @ 2899'. Cmt w/1600 sx BJ lite, 1/4 cello flake, 18# salt - 1% calcium chloride mixed w/13.1# pg followed by 200 sx Class C 1% calcium chloride. Did not circulate. Ran temp survey. TOC 200'.

12-7-84 Picked up 1" tubing, tag cmt. Cmt w/100 sx Cl C 2% CaCl<sub>2</sub>. Circ 20 sx to pit. Slurry wts - 13.1#, 14.8#, 15.7#  
Slurry volumes 2944, 264, 84. 6 centralizers used.  
WOC 27 3/4 hrs - test 30 min 500 psi.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

## 18. I hereby certify that the foregoing is true and correct.

SIGNED

*Billy Reed*

TITLE

*Asst. Prod. Clerk*

DATE

*12-14-84*

APPROVED BY

*AKD*

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

DEC 19 1984

*Carlsbad*

LE 100000

\*See Instructions on Reverse Side