30-015-25092

Form 3160-5

UNITED STATES

FORM APPROVED

June 1990)		OF THE INTERIOR AND MANAGEMENT	L-39	Budget Bureau Expires: M 5. Lease Designation	larch 31, 1993	
Do not use th	nis form for proposals to dril	AND REPORTS ON WELL I or to deepen or reentry to PERMIT—" for such proper	LS a different reservoir.	NM-01381 6. If Indian, Allottee		ne
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2. Name of Operator	Gas Well □ Other Stern Petroleum Ir		JH - 3 1992	8. Well Name and No Apache F 9. API Well No.		
3. Address and Telep	ohone No. Pearson, Roswell	NM 88201		1 10. Field and Pool, o	r Exploratory	Area
4 Location of Well (1980' F Section	(Footage, Sec., T., R., M., or Survey Des NL, 870' FEL 6: Township 17 S	South, Range 30 E		Square L 11. County or Parish Eddy, NM	ake State	
	CK APPROPRIATE BOX(s) TO INDICATE NATURE			DATA	
	OF SUBMISSION otice of Intent		TYPE OF ACTION			
□ se	otice of Intent ubsequent Report inal Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other		Change of Plan New Construct Non-Routine F Water Shut-Off Conversion to Dispose Water (Note Report results of	ion racturing f Injection	etion on Well
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Approved byConditions of app	Donashby		•	Date	7.98	

inbuit to Appropriate
Sistrict Office
State Lease - 4 copies
See Lease - 3 copies
SISTRICT I
S.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ESTRICT II
O. Drawer DD, Artesia, NM 88210

ISTRICT III
UUU Rio Brazos Rd., Aztec, NM 87410

330 GZI 940 1170 1750 1950 7310 1750

WELL LOCATION AND ACREAGE DEDICATION PLAT

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this form if n	eccessary.	icis and tract descri	lenous which pay	e actually peeu c	onsolidated. (Use n	everse aide of	ſ	
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or until a noo	-standard unit, (diminating such in	terest, has been ap	proved by the D	livision.	,	, .o.ca pa	ing, or continue;
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	 !				<u> </u>		Date Survey	ત
	i						Signature & Professional	
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							Certificate I	Va.
		Paramet -	l					

SUPPLEMENTAL DRILLING DATA SOUTHEASTERN PETROLEUM INC.

APACHE FEDERAL #1

In conjunction with Form 3160-5, Sundry Notice, subject well, South-eastern Petroleum Inc. submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geologic surface formation is Rustler.
- 2. The estimated tops of geologic markers are as follows:

Surface
1,253'
1,535'
2,128'
2,588'

3. The estimated depth at which water, oil, or gas formations are expected to be encountered:

Water $200'^{+}$ Oil or Gas San Andres 2,650-2,950'

- 4. Proposed Casing Program: Exhibit A.
- 5. Pressure Control Equipment: Exhibit B.
- 6. Drilling Fluid Program: KCL water.
- 7. Auxilliary Equipment: None.
- 8. We will be using existing logs.
- 9. No abnormally high pressured zones have been encountered in the area.
- 10. Starting date: As soon as possible.

Form 3160—4 (November 1983) (formerly 9-330)

UN. FED STATES

SUBMIT IN DUPLICATE.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

Exhibit A.

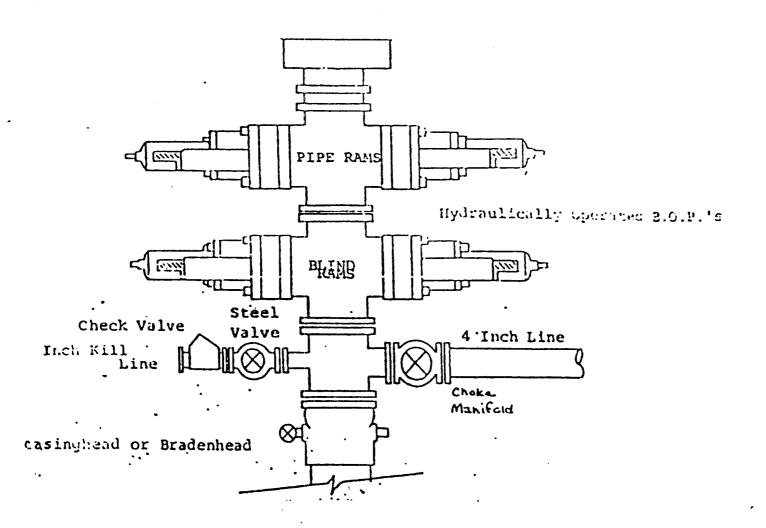
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other Instructions on reverse side)

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EXHIBIT B BOP DIAGRAM



PERTINENT INFORMATION

For

SOUTHEASTERN PETROLEUM INC.

Apache Federal #1

1980' FNL, 870' FEL, Sec. 6: T17S, R30E

Eddy County, NM

LOCATED:

3 air miles north-northwest of Loco

Hills.

FEDERAL LEASE NUMBER:

NM-013814

LEASE ISSUED:

Held by Production

ACRES IN LEASE:

40 acres

RECORD LESSEE:

Elliott Oil Company

BOND COVERAGE:

Single Lease

AUTHORITY TO OPERATE

Operating Agreement

SURFACE OWNERSHIP:

Public

GRAZING PERMITTEE:

Unknown

POOL RULES:

40 acres

EXHIBITS:

A. Road and Contour Map

B. Lease and Well Map

C. Rig Layout

D. BOP Diagram

MULTI-POINT SURFACE USE AND OPERATIONS PLAN SOUTHEASTERN PETROLEUM INC.

Apache Federal #1

1980' FNL, 870' FEL, Sec. 6: T17S, R30E

Eddy County, NM

This plan is submitted with Form 3160-5, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed by rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS

- A. Exhibit E is a topographic map of a scale of approximately two inches to the mile which shows location of the proposed wellsite and roads in the vicinity. The proposed location is situated approximately two miles north of Loco Hills, New Mexico.

 DIRECTIONS:
 - Proceed north on County Road 217 from intersection 217 and Highway 82 for 3.7 miles.
 - Turn left (west) on to County Road 257 and continue for 0.9 miles.
 - Turn left (southwest) on to unimproved road and go 0.5 miles.
 - 4. Turn right on new road and go 100' to location.

2. PLANNED ACCESS ROAD

Approvimately 100' of 30' wide road was constructed to facilitate traveling from existing roads to location.

3. LOCATION OF EXISTING WELLS

A. The well locations in the vicinity of the proposed well are shown in Exhibit F.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There is no producing well on this location at this time.
- B. In the event the well is productive, the necessary production equipment will be installed on the drilling pad. If the well is productive of oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY

A. It is planned to drill the well with both fresh water and brine water systems. Both types of water will be hauled to the location by truck over exisiting roads. Both types of water will be obtained from commercial sources.

6. SOURCES OF CONSTRUCTION MATERIALS

A. Any caliche required for construction of the drilling pad will be obtained from a pit located off ot the wellsite.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be placed in the reserve pits and allowed to evaporate or collected in tanks until hauled to an approved disposal system or a seperate disposal application will be submitted to the USGS for approval.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Human waste will be disposed of in a sanitary facility.
- F. Trash, waste paper, garbage, and junk will be hauled away in a trash container.
- G. All trash and debris will be removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES

None required

Multi-Point Surface use and Operations Plan Apache Federal #1 Page 3

9. WELLSITE LAYOUT

- A. Exhibit G shows the dimensions of the well pad and reserve pits, and the location of major rig components.
- B. The ground surface of the location is sloping down toward the southwest. Cutting will be required to level the pad area, which will be covered with at least six inches of compacted caliche.
- C. The reserve pits will be plastic lined.
- D. A 400' \times 400' work area which will contain the pad and pit area has been staked and flagged.

10. PLAN FOR RESTORATION OF THE SURFACE

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleared of all trash and junk, to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have been filled.
- C. If the proposed will is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management and the Unitec States Geological Survey will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

11. TOPOGRAPHY

- A. The wellsite and access route are located in a hilly area.
- B. The top soil at the wellsite is rocky.
- C. The vegetation cover at the wellsite is moderately sparse, with prairie grasses, some yucca, and miscellaneous weeds.
- D. No wildlife was observed but it is likely that rabbits, lizards, insects and rodents traverse the area.
- E. There are no ponds, lakes, streams or rivers within one mile of the wellsite.
- f. The wellsite is located on federal surface.
- G. There is no evidence of any archaeological, historical or cultural sites in the vicinity of the location.

Multi-Point Surface Jse and Operations Plan Apache Federal #1 Page 4

12. OPERATOR'S REPRESENTATIVES

A. The field representative responsible for assuring compliance with the approved surface use plan is:

Sonny Longo President Southeastern Petroleum Inc. 911 N. Pearson Roswell, NM 88201 (505) 625-0204, residence (505) 625-1526

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by SOUTHEASTERN PETROLEUM INC. and its constractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

June 25, 1992 Date Donny Songo Sonny Longo

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