

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	DATE <u>AUG 10 10 52 AM '93</u>	
1b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. REMV. <input type="checkbox"/>
2. NAME OF OPERATOR SOUTHEASTERN PETROLEUM, INC. ✓						
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1893, ROSWELL, NM 88202 (505) 625-0204						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 870' FEL, SEC 6, T17S, R30E At top prod. interval reported below SAME At total depth SAME						
14. PERMIT NO.		DATE ISSUED				
NM 013814		11-14-84				
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
7/13/92	7/17/92	08/09/92	3687.6 GR		---	
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
2903'	2899'	---	---	XXX	---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2691 - 2809' METEX-PREMIER					25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN USED EXISTING LOGS					27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
13 3/8"	54.5	520'	17 1/2"	530 SX CLASS C		
9 5/8"	40.0 & 36.0	2899'	12 1/2"	1900 SX CLASS C, BJ LITE		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2 3/8"	2831'	---				
31. PERFORATION RECORD (Interval, size and number) 2691-2697' 2749-2755', 2790-2804' 2808-2809'. TOTAL OF 62 SHOTS.						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
ALL PERFS			2000 GAL NEFE, 2000 GAL 15% HCL & 4 GAL NFS-1 W/INHIBITOR			
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
08/09/92		PUMPING			PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
08/22/92	24	-	→	60	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	→	60	0	0	---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
TSTM						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED		PRESIDENT			DATE	
Larry Lingo					08/09/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)