Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departnent HELEVEL

Form C-104 Revised 1-1-89 AUG 1 1 1992 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OSTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQI	JEST FO	OR A	LLOV	NAB	LE AND	AUTHORI	ZATION				
		TO TRA	NSP	ORT	OIL	AND NA	TURAL G	AS				
perator						Well API No.						
SOUTHEASTERN PETROLEUM, INC.								31	0-015-250	-015-25092		
Address 911 PEARSON, R	OSWEL	L, NM	88	201			<u> </u>					
Reason(s) for Filing (Check proper box)						Oth	es (Please expl	ain)	. ·			
New Well		Change in	Transp	orter of	f:			•				
Recompletion	Oil		Dry G									
Change in Operator	Casinghea		Conde									
f change of operator give name and address of previous operator												
I. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name					ncludi				of Lease No.			
APACHE FEDERAL	,	1	SQ	UAR	E L	AKE		State,	Federal or Fee	N M - 1	013814	
Location Unit LetterH	_ :	1980	. Feet F	From Th	ме <u>N</u>	ORTH Lin	e and <u>8</u>	70 F	et From The _	EAS	TLine	
Section 6 Townshi	p 1	7	Range	<u> </u>	30	, N	MPM,	E	DDY		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	ND NA	4TI II	RAL GAS						
Name of Authorized Transporter of Oil		or Conden					e address to w	hich approved	l copy of this fo	rm is to be se	nt)	
PRIDE PIPELINE	لننا	ANY				P.O. DRAWER 2948, MIDLAND, TX 79702						
Name of Authorized Transporter of Casing			or Dry	y Gas [一	Address (Give address to which approved copy of this form is to be sent)						
•	VENTE	D				,	***				-	
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	is gas actuali	y connected?	When	?			
give location of tanks.	Н	6	17		30	· · · · · · · · · · · · · · · · · · ·	N 0					
f this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, g	ive com	rmingi	ing order num	ber:					
THE COMMEDITOR DATA		Oil Well	\neg	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i_			<u> </u>	<u>i</u>	<u>i</u>	İ		i	
Date Spudded	Date Com	ipl. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dept	Tubing Depth			
Perforations TOP 2691/BOT2697; TOP 2749/BOT 2						L	20700 (00		Depth Casing Shoe			
TOP 2808/BOT	2809	101 2	, 4) ,	, 501	2 /	JJ; 101	2/90/60	2804;	•	-		
		TUBING.	CAS	ING A	AND	CEMENTI	NG RECOR	SD .				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			S	SACKS CEMENT		
U TECT DATE AND DECLE	L FOR	411000	ADIF			<u> </u>						
V. TEST DATA AND REQUES												
OIL WELL (Test must be after r Date First New Oil Run To Tank			of load	l ou and	1 musi					or full 24 hou	rs.)	
Date First New On Run 10 120k	Date of To	est				Linguicing W	ethod (Flow, p	ump, gas iyi,	eic.j			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	1					<u> </u>		·····	1			
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conde	sate/MMCF		Gravity of C	ondensate		
								and the second s				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE O	F COMP	AI J	NCF				····	_1			
I hereby certify that the rules and regul	_			1100		(OIL CO	NSERV	ATION I	DIVISIO	NC	
Division have been complied with and	that the info	ormation give		ve			•	- · · ·			•	
is true and complete to the best of my						Date	Approve	ad	AUG 1	3 199 2		
X		_				Dale	- whhinge	7U				
Lanny	30	1 (D				_		OBIGIN	IAL SIGNE	D BY		
Signature SONNY LONGO	· ·	DE TOP	NI T		_	By_			VILLIAMS			
Printed Name		RESIDE	Title		_			SUPER	VISOR, DI	STRICT I		
8/10/92	((505) 62		204		Title				- parky and the park of the stage of the sta		
Date			phone			II.			•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C 104 must be filed for each real in multiply count that well.