### STATE OF NEW MEXICO TROY AND MINITARLS DEPARTMENT

IÈCE WHY DAMACE	<i>1</i> (3)	11.1 9	.,,,,
DISTAIRUS IDM			
14HTA #8			
11.1		i	+-
U.S.U.S.		_	
LAND OFFILE	1_		
10441700150	OIL	اعا	
	DAS	[b]	
OPERATOR		1	
PRODATION OFFICE			

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY 104

DEC 27 1984

O. C. D.

Fill out only Sections 1, 11, 111, and VI for changes of owns well name or number, or transporter, or other such thange of condition of the section of the s

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	Operator OFFICE	<del></del>	<del>/-</del>			<del></del>		<del></del>	
	,	aration	9						
- }	Marbob Energy Corpo	JI at 1011				<del></del>		<del></del>	
- 1	P.O. Drawer 217, A	rtacia	N M	8821	10				
ı	Reason(s) for filing (Check proper box)		27 . 24 .	0021		Other (Pleas	e explain)	<del></del>	
ı	Now Well X		e in Tre	maporter	ol:	1			
	Recompletion	CII	,		Dry Ga	, nl			
	Change in Ownership		ghead G	H	Conden	7			
ı	Change in Ownership		4	<del></del>				<del></del>	<del></del>
	If change of ownership give name								
	and address of previous owner	<del> </del>				<del> </del>	<del> </del>		
_									
١.,	DESCRIPTION OF WELL AND	(,F,ASE	No. I Poo	Name.	Including Fe	ormation	Kind of Lease		Lease No.
	G-J West Coop Unit	64	- 1	-	-			lorFee State	B-514
		0.03		129 00	10,15011 1	71. Q O D.1.	1	- Double	12
	Location					220		Pagt	
	Unit Letter A : 890	D Feet	From TI	he_NOIT	LIn-	and 330	Feet From	The <u>East</u>	
			170		0	20F 2000	a. Edd	7,,	County
į	Line of Section 28 T. A	mshtp	175		Range	29E , NMPA	A. EUC	19	County
	DESIGN ATION OF TRANSPORT	ren ae o	\T 4 & .	n start	UDAT CA	c			
۸.	DESIGNATION OF TRANSPORT	V) C		nagte [		Address (Give address	to which appro-	ved copy of this form is	so be sent)
	i <u>-</u>	ب			_	P.O. Box 159,			
	Navajo Refining Co. Name of Authorized Transporter of Cas	Ingherd Ga	• (8)	of Dry G	as	1		ved copy of this form is	to be sent)
	1	and the con-	تم -	<b>u</b> 2., c		4001 Penbrook			•
	Phillips Petroleum Co.	Unit	Sec.	TTwp.	Rge.	is gas actually connec			
	If well produces oil or liquids,	B	28	175		Yes		12/19/84	
	give location of tanks.		<del></del>			<del></del>	<del></del>	12/13/04	
	If this production is commingled wit	h that from	n any ot	ther leas	e or pool,	give commingling orde	u unmpet:		
٠,	COMPLETION DATA		Oil W	(ell (	Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Dill. Res'
	Designate Type of Completio	n — ( <b>X</b> )	, x	1		X			1
		Dote Temp	1			Total Depth	i	P.B.T.D.	
	Date Spudded	1	2/19/	-	•	3522		3500'	
	12/5/84	<del></del>						Tubing Depth	
	Elevations (DF, RKB, RT., GR, etc.)	Name of P		-	on	Top Oil/Ges Pay 2584'		3318'	
	3547.2' GR	47.2' GR San Andres		2304		Depth Casing Shoe			
	Perforations							3488'	
	2584-3299' attached							3400	
		<del>,</del>				CEMENTING RECO		·	
	HOLE SIZE	<del></del>		TUBING	SIZE	DEPTH SET		SACKS CEMENT	
	12 1/4"	<del></del>	5/8" 2			338'		250	
	7 7/8"	5 1	1/2" ]	15.50#		3488'	<del></del>	1900	
		2 7	7/8"			3318'	<del> </del>	<u> </u>	
						<u>i </u>		<u> </u>	
•	TEST DATA AND REQUEST FO	OR ALLO	WABL	E (Tes	t must be a	feer recovery of socal vol	ume of load oil	and must be equal to or	exceed top allo
	OIL WELL			able	e for this de	pth or be for full 24 how		(6 - a.a. )	
	Date First New Oil Run To Tongs	Date of To	••t			Producing Method (Flo	w, pump, gas ti	jt, etc./	
	12/19/84	12/20				Pumping		Choke Size	<del></del>
	Length of Test	Tubing Pr	W			Casing Pressure	•	Crose Size	•
	24 hrs.					<u> </u>	<del></del>	Gas-MCF	
	Actual Prod. During Test	O11-55la.	•			Water-Bble.		Ode - MOr	`* )
	321 . 76				245				
		/6		<del></del>		frac wti		10:0	
	321	1 /6		<del></del>		frac wti		3 GOR	
	GAS WELL						322		
		Length of	Tool			Bble. Condensate/AUA	322	Gravity of Condensati	•
	GAS WELL ACTUAL Frod. Teel-MCF/D	Length of				Bbis. Condensate/MM	322 cr	Gravity of Condensati	•
	GAS WELL			Shut-in			322 cr		•
	GAS WELL ACTUAL Frod. Teel-MCF/D	Length of		Shut-is		Bbls, Condensate/MM	322 cr t-in)	Gravity of Condensat	•
	GAS WELL Actual Frod. Teet-MCF/D Teeting Method (publ., back pr.)	Length of		Shut-in		Bbls, Condensate/MM	322 cr R-in)	Chote Size	•
	GAS WELL ACTUAL Frod. Teel-MCF/D	Length of		Shut-im		Bbls, Condensate/MM	322 cr R-in)	Chote Size	-
	GAS WELL  Actual Frod. Teel-MCF/D  Teeling Method (pulot, back pr.)  CERTIFICATE OF COMPLIANCE	Length of	(	·	<del></del>	Bbls, Condensate/MM	322 cr t-in)	Chote Size	, 19
	GAS WELL  Actual Frod. Teet-MCF/D  Teeting Method (puot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	Length of Tubing Pr CE regulations and that	of the	Oil Cor	nservation	Bbis. Condensate/MMI Casing Pressure (She OIL ( APPROVED	322 CF CONSERVA DEC 3 Original	Chote Size  TION DIVISION 1 1984	-
	GAS WELL  Actual Frod. Teet-MCF/D  Teeting Method (puot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and re-	Length of Tubing Pr CE regulations and that	of the	Oil Cor	nservation	Bbis. Condensate/MMCCasing Pressure (She	322 CF CONSERVA DEC 3 Original	Chote Size TION DIVISION 1 1984	-
	GAS WELL  Actual Frod. Teet-MCF/D  Teeting Method (puot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	Length of Tubing Pr CE regulations and that	of the	Oil Cor	nservation	Bbls. Condensate/MMI Casing Pressure (She OIL ( APPROVED	CONSERVA DEC 3 Original testie A.	Chote Size  TION DIVISION 1 1984	-
	GAS WELL  Actual Frod. Teet-MCF/D  Teeting Method (puot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	Length of Tubing Pr CE regulations and that	of the	Oil Cor	nservation	Bbis. Condensate/MMI Casing Pressure (She OIL ( APPROVED  TITLE	ONSERVA DEC 3 Original : Leslie A. Superviso	Chote Size  Chote Size  TION DIVISION 1 1984  Signed By Clements r District II	, 19
	GAS WELL  Actual Frod. Teet-MCF/D  Teeting Method (puot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	Length of Tubing Pr CE regulations and that	of the	Oil Cor	nservation	Bbis. Condensate/MMC Casing Pressure (Sha OIL ( APPROVED  TITLE This form is	ONSERVA DEC 3 Original 1 Leslie A. Superviso	Chote Size  Chote Size  TION DIVISION 1 1984  Signed By Clements r District II	, 19 .E 1104.
	GAS WELL  Actual Frod. Teet-MCF/D  Teeting Method (puot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	Length of Tubing Pr CE regulations and that	of the	Oil Cor	nservation	Bbis. Condensate/Additional Casing Pressure (Shanoline)  OIL ( APPROVED	ONSERVA DEC 3 Original : Leslie A. Superviso to be filed in quest for allo	Choke Size  Choke Size  TION DIVISION 1 1984  Signed By Clements r District II  compliance with FUL wable for a newly dri	E 1104.  Hed or despens of the deviation
	GAS WELL  Actual Prod. Teet-MCF/D  Thoung Method (puol, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and red privision have been complied with above in true and complete to the	Length of Tubing Processing Proce	of the initiany know	Oil Cor	nservation	Dil. ( APPROVED  Title  If this form mu tests taken on the	ONSERVA DEC 3 Original : Leslie A. Superviso to be filed in quest for allo est be accomple to well in acco	Choke Size  Choke Size  TION DIVISION 1 1984  Signed By Clements r District II  compliance with RUL wable for a newly dri ented by a tabulation ordance with RULE 1	. 19 .E 1104, lied or despray of the deviation
	GAS WELL  Actual Frod. Teet-MCF/D  Teeting Method (puot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	Length of Tubing Processing Proce	of the initiany know	Oil Cor	nservation	Dil. ( APPROVED  Title  If this form mu tests taken on the	ONSERVA DEC 3 Original: Leslie A. Superviso to be filed in quest for allo est be accomple well in ecce- of this form me	Choke Size  Choke Size  TION DIVISION 1 1984  Signed By Clements r District II  compliance with RUL wable for a newly dri ented by a tabulation ordance with RULE 1 ust be filled out comp	. 19 .E 1104, lied or despray of the deviation

12/26/84 (Date)

### RECEIVED BY

DEC 27 1984

O, C. D. ARTESIA, OFFICE

#### Marbob Energy Corporation G-J West Coop Unit #64 Perforations

2584		
2589		
2594		
2618		
2631		
2636		
2643		
2 <b>650</b>		
2661		
2672		
2690		
2697		
2707		
2734		
2755		
2763		
2781		
2787		
2798		
2812		
2845		
2861		
288 <b>8</b>		
2896		
2910		
2941		
2953		
3013		
3023		
3050		
3056		
3062		
3068		
3094		
3102		
3122		
3132		
3140		
3210		