Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103	ركبوي
Revised 1-1-89	dsF
	u,

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

30 5.

WELL API NO.

0-015-25096 <u> </u>			
, Indicate Type of Lea	STATE X	FEE	

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	FEB 15,20	6. State Oil & Gas Lease No. B-514	
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEI DIFFERENT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS.	epen or <u>rillig</u> backfrom Ir permit	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL OAS WELL X WELL OTHER		G-J West Coop Unit	
2. Name of Operator /		8. Well No.	
Marbob Energy Corporation 3. Address of Operator		9. Pool name or Wildcat	
P. O. Drawer 217, Artesia, NM 82810		Grbg Jackson SR Q Grbg SA	
4. Well Location			
Unit Letter A: 890 Feet From The North	1 Line and 330	Feet From The <u>Fast</u> Line	
Section 28 Township 17S		NMPM Eddy County	
10. Elevation (Show with	hether DF, RKB, RT, GR, etc.)		
	547.2' GR	apart or Other Data	
Check Appropriate Box to Indic	ate Nature of Notice, N	SEQUENT REPORT OF:	
NOTICE OF INTENTION TO:		SEQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CE	MENT JOB	
OTHER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
1-23-90 Pulled rods and tbg			
1-24-90 RIH w/2 7/8" workstring and pkr and plug. Found hole in csg at 1860'. Set CIBP at 2489'. RIH w/Pkr and tried to pump into, had to perf csg at 1860'. Wtr flow increased. Set sv retainer at 1733. Sqd wtr flow w/400 sx Class C w/3% CaCl. Pulled out hole.			
1-25-90 DO cmt.			
1-26-90 DO cmt. Found small wtr flow. POH. RIH w/Pkr found hole in csg at 1860'. Shut in 1 hr. Pressure up to 480#. POH.			
1-29-90 Perfed csg at 1861', no increase in flow. Shot 2 holes at 1859'.(cont)			
I hereby certify that the information above is frue and complete to the best of my knowled		2.0.00	
SIGNATURE Monda / Ulson	mue Production Cle	erk DATE2-8-90	
TYPEOR PRINT NAME Rhonda Nelson		TELEPHONE NO.7 48 – 3 3 0 3	

(This space for State Use)

APTROVED BY --

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

FEB 1 2 1990

CONDITIONS OF APPROVAL, IF ANY:

WELL API NO. - 30-015-25096 State oil & gas lease no. - B-514

G-J West Coop Unit Well # 64 Sec. 28-T17S-R29E

- 1-29-90 (cont.) No pressure increase. Gould not pump into. Spot 200 gals. acid. Sqd hole w/200sx cmt.
 1-30-90 RIH w/4 3/4" bit and csg scrapper. DO cmt. Held OK.
- 1-31-90 DO CIBP, Clean out to PBTD. Laid down workstring. RIH $\rm w/2~7/8''$ tbg. Landed tbg at 3318'. Ran rods and put back on production.