

RECEIVED BY DEPARTMENT OF THE INTERIOR

UNITED STATES (Other instruction on reverse side)

Expires August 31, 1985

Artesia, NM 88220 BUREAU OF LAND MANAGEMENT

JAN 18 1985 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ARTESIA OFFICE

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1310' FN & WLs

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3701' GL

5. LEASE DESIGNATION AND SERIAL NO.

N M - 074935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills 'A' Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-Queen-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

Other:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit.
2. Ran GR/CLL from 3050' to 2550'. Perforated Grayburg Formation: 2640-42, 2710-12, 2750-54 2806-08 and 2852-56 @ 2 SPF - total holes = 33. Perforated San Andres formation: 2918-22 @ 2 SPF - total holes = 9.
3. WIH with RBP and packer. Acidized all perms with 2250 gals 15% NE-FE acid. TOH with RBP. WIH with packer and set @ 2573'.
4. Fraced down tubing with 30,000 gals X-linked gel, 13,125# 20/40 sand and 22,500# 10/20 sand in 3 equal stages with 8 ball sealers between stages. AR&P = 25 BFM @ 3400#; ISDP = 2000#.
5. Flowed back all load water till well cut oil. Turned to tank battery with 300# flowing tubing pressure.
6. Rigged down pulling unit.

None: When tubing pressure falls where well will not flow, will run rods and bottom-hole pump.

I hereby certify that the foregoing is true and correct

SIGNED

Mike Brumwell

TITLE

Field Foreman

DATE

January 14, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 17 1985

*See Instructions on Reverse Side