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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

ABERRATION TO TRANSPORT OIL AND NATURAL GAS

JAN 15 1985

O. C. D.

ARTESIA OFFICE

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-85

Anadarko Production Company

Address

P. O. Drawer 130, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

Lease No.

Loco Hills "A" Federal

9

Grayburg-Jackson-SR-Queen-G-SA

Sub, Federal 6/17/61

NM-074935

Location

Unit Letter

Feet From The

Line and

Feet From The

D

1310

North

1310

West

Line of Section

Township

Range

NMPM,

Eddy

County

15

17S

30E

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company

P. O. Box 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

4001 Penbrook
P. O. Box 6666, Odessa, Texas 79760

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

M

10

17S

30E

Yes

1-11-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

12-19-84

1-10-85

3060'

3050'

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

3701' GL

Grayburg-San Andres

2640'

2573'

Perforations

Grayburg: 2640-42, 2710-12, 2750-54, 2806-08, 2852-56

San Andres: 2918-22

Depth Casing Shoe

3060'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

440'

500 sx circulated

7-7/8"

5-1/2"

3060'

850 sx circulated

5-1/2"

2-7/8"

2573'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

1-11-85

1-11-85

Flowing

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

24

300#

0#

1/4"

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

680

171

509

19

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Brunell

(Signature)

Field Foreman

(Title)

January 14, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1985, 19

BY Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.