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O.C.D.
ARTESIA OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT— for such proposals.)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC - 029342-b
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Loco Hills "B" Federal
9. WELL NO.
9
10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson-Queen-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9 - 17S - 30E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

1. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1460' FSL & 1310' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3691' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Completion	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Rigged up pulling unit.
- Ran GR/CLL from 3030' to 2030'. Perforated Grayburg formation in:
Loco Hills Zone: 2624-30 & 2648-52 @ 2 SPF.
Metex Zone: 2742-46, 2772-78 & 2800-02 @ 2 SPF
Premier Zone: 2848-52 @ 2 SPF. Total holes = 58 w/.42" diameter.
- WIH w/RBP & pkr. Acidized all perfs w/3150 gals 15% NE-FE acid. TOH w/pkr & RBP.
Ran pkr & circulated hole clean; set pkr @ 2562'.
- Western Co. fraced down tubing with 30,000 gals X-linked gel, 13,125# 20/40 sand & 22,500# 10/20 sand in 3 equal stages. AR&P = 25 BPM @ 3000#; Max P = 3200#; ISDP = 1800#.
- Flowed back load water; TOH with packer. WIH with 2-3/8" tbg; washed sand out to 3030'; left SNOE @ 2857' KB. Ran bottom hole pumo on 1/2" rods.
- Hooked up flowline; installed pumping unit & placed well on production.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Area Supervisor DATE January 23, 1985
(This space for Federal or State office use)
APPROVED BY ACCEPTED FOR RECORD TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:
JAN 28 1985
*See Instructions on Reverse Side