

DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

(Use reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC - 029342-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

FEB 12 1985

O. C. D.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills "B" Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-Queen-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1460' FSL & 1310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3691' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drill TD, Set & cmt csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up Rotary tools; spudded 12-1/4" hole @ 11:30 AM 12-20-84; drilled to 448' KB with fresh water native mud.
2. Ran 8-5/8", 24.0#, K-55 casing with casing shoe @ 442' KB. Western Co. cemented w/200 sx Pacsetter Lite w/10# Hyseal/sx, 1/4# Celloseal/sx & 3% CaCl. Tailed in w/300 sx Class H w/2% CaCl. PD @ 4:30 AM 12-21-84. Circulated 100 sx to pit.
3. Installed BOP and pressure tested to 1000#. WOC 18 hours prior to drilling plug on 8-5/8 casing with 7-7/8" bit. Drilled to T D of 3040' KB with 10# brine water.
4. Ran Open Hole Logs.
5. Ran 5-1/2", 15.5#, K-55 casing with casing shoe @ 3036' KB. Western Co. cemented w/600 sx Pacsetter Lite w/1/4# Celloseal/sx and tailed-in with 300 sx Class C w/.6% CF-1, .2% AF-S & 5# Salt/sx. PD @ 4:30 AM 12-28-84. Circulated 100 sx to pit.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Truman D. Jones

TITLE

Field Foreman

DATE January 3, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

Carlsbad,

NEW MEXICO See Instructions on Reverse Side