

RECEIVED BY DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

other instructions on reverse side)

JAN 30 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
 6. TYPE OF COMPLETION: ARTESIAN ☒ NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESYR. ☐ Other ☐

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1460' FSL & 1310' FEL
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
LC - 029342-b
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME
Loco Hills "B" Federal
 9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson-Queen-SA

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
9 - 17S - 30E

12. COUNTY OR PARISH
Eddy
 13. STATE
New Mexico

15. DATE SPUNDED 12-20-84 16. DATE T.D. REACHED 12-27-84 17. DATE COMPL. (Ready to prod.) 1-17-85 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 3691' GL 19. ELEV. CASINGHEAD 3690' GL

20. TOTAL DEPTH, MD & TVD 3040' 21. PLUG, BACK T.D., MD & TVD 3030' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Loco Hills: 2624-2652
 GRAYBURG: Metex: 2742-2802
 Premier: 2848-2852
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/CDL & GR/CLL
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	442' KB	12-1/4"	500 sx circulated	None
5-1/2"	15.5#	3036' KB	7-7/8"	900 sx circulated	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2857'	None

31. PERFORATION RECORD (Interval, size and number)
 Loco Hills: 2624-30 & 2648-52 @ 2 SPF
 Metex: 2742-46, 2772-78 & 2800-02-2 SPF
 Premier: 2848-52 @ 2 SPF
 Total holes = 58 with .42" Diam.
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
 2624-2852 Acidized w/3150 gals 15% NE-FE
 2624-2852 Fraced w/30,000 gals X-link gel,
 13,125# 20/40 sand & 22,500#
 10/20 sand

33. PRODUCTION
 DATE FIRST PRODUCTION 1-19-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
 DATE OF TEST 1-23-85 HOURS TESTED 24 CHOKE SIZE None PROD'N. FOR TEST PERIOD 16 OIL—BBL. 16 GAS—MCF. 3.2 WATER—BBL. 35 BLW GAS-OIL RATIO 200:1
 FLOW, TUBING PRESS. 30# CASING PRESSURE 30# CALCULATED 24-HOUR RATE 16 OIL—BBL. 16 GAS—MCF. 3.2 WATER—BBL. 35 OIL GRAVITY-API (CORR.) 36°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ronny Tice

35. LIST OF ATTACHMENTS
2 Copies of Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records
 SIGNED [Signature] TITLE Area Supervisor DATE January 23, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

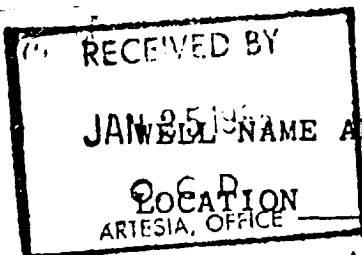
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRIM VERT. DEPTH
Grayburg	2552	2866'	Oil	Top Salt Bottom Salt Tansill Yates 7-Rivers Queen Grayburg San Andres	430' 1090' 1175' 1290' 1542' 2135' 2552' 2866'	



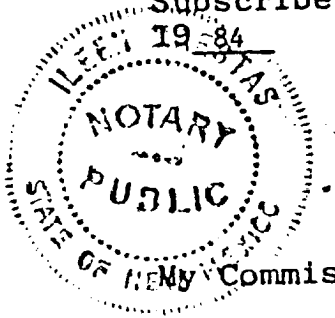
JAN 25 1984
NAME AND NUMBER Loco Hills "B" Federal No. 9-9
LOCATION Section 9, T17S, R30E
ARTESIA, OFFICE
OPERATOR Anadarko Production
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° @ 500'</u>	<u> </u>	<u> </u>
<u>13 1/4° @ 992'</u>	<u> </u>	<u> </u>
<u>13 1/4° @ 1547'</u>	<u> </u>	<u> </u>
<u>2° @ 2012'</u>	<u> </u>	<u> </u>
<u>2° @ 2508'</u>	<u> </u>	<u> </u>
<u>1° @ 3040'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Salazar Brothers Drilling, Inc.
By: [Signature]
Title: President

Subscribed and sworn to before me this 4 day of January



Sheen Maestas
Notary Public
 County of Bernalillo

Commission Expires:
May 10, 1986