

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Marbob Energy Corporation							
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL 2310 FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12/11/84				16. DATE T.D. REACHED 12/19/84		17. DATE COMPL. (Ready to prod.) 1/6/85	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3608.25' GR				19. ELEV. CASINGHEAD 3608.25' GR			
20. TOTAL DEPTH, MD & TVD 3535'		21. PLUG BACK T.D., MD & TVD 3493'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2428-2539' Grayburg; 2574-3231' San Andres				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual spaced neutrons				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	355'	12 1/4"	250 sax		None	
5 1/2"	15.50#	3506'	7 7/8"	1400 sax		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2 7/8"	3345'	
31. PERFORATION RECORD (Interval, size and number) 2428-3325' attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				2428-2643'			
				1000 gal acid; 1655 bbl gel wtr, 50,000# 20/40; 50,000# 12/20 sand			
				2770-3325'			
				4000 gal acid; 4000 bbl gel wtr, 105,000# 20/40; 110,000# 12/20; 50,000# 8/16 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/7/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2"					
DATE OF TEST 1/8/85		HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 27	GAS—MCF. 110	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 27	GAS—MCF. 110	WATER—BBL. 68	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Wade White					
35. LIST OF ATTACHMENTS Deviation survey, perforations, logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. L. Furcula		TITLE Production Clerk			DATE 1/24/85		

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

min./or State Guide. See instructions on items 22 and 24, and 26, below regarding separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be used on this form, see item 30.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, a adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. For each annual interval to be separately produced, showing the additional data pertinent to such interval.

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