

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

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Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

SEP 11 1985

O. C. NM-0467980

AGRICULTURE OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____		8. FARM OR LEASE NAME _____																									
2. NAME OF OPERATOR Southland Royalty Company		Dale H. Parke "A" Tr. 1																									
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705		9. WELL NO. 9																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 2310' FWL, Sec. 22, T-17-S, R-30-E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson (Q, SR, G, S)																									
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-17-S, R-30-E																									
15. DATE SPUDDED 1-15-85		12. COUNTY OR PARISH Eddy																									
16. DATE T.D. REACHED 2-13-85		13. STATE N.M.																									
17. DATE COMPL. (Ready to prod.) 8-9-85		19. ELEV. CASINGHEAD _____																									
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3676.5' GR		20. TOTAL DEPTH, MD & TVD 3575'																									
21. PLUG, BACK T.D., MD & TVD Open hole		22. IF MULTIPLE COMPL. HOW MANY* _____																									
23. INTERVALS DRILLED BY _____		ROTARY TOOLS _____																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3221-3575' Open hole (San Andres), 2878-2944' (Premier)		CABLE TOOLS _____																									
25. WAS DIRECTIONAL SURVEY MADE _____		26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/GN/GR & DLL/RXO																									
27. WAS WELL CORED _____		28. CASING RECORD (Report all strings set in well)																									
<table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>14#</td><td>452'</td><td>12 1/4"</td><td>350 sx. C1 "C"</td><td>Circ.</td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>3221'</td><td>7 7/8"</td><td>375 sx C1 "C"</td><td>Circ.</td></tr><tr><td></td><td></td><td>DV @ 1403'</td><td></td><td>800 sx Lite & 100 sx "H"</td><td>Circ.</td></tr></tbody></table>				CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	14#	452'	12 1/4"	350 sx. C1 "C"	Circ.	5 1/2"	15.5#	3221'	7 7/8"	375 sx C1 "C"	Circ.			DV @ 1403'		800 sx Lite & 100 sx "H"	Circ.
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31. PERFORATION RECORD (Interval, size and number)																											
2878-88' (11 holes) 2904-20' (17 holes) 2936-44' (9 holes)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33.* PRODUCTION gals, 23,000# 20/40 & 20,000# 10/20 sd.																											
DATE FIRST PRODUCTION 8-9-85																											
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 12"																											
WELL STATUS (Producing or shut-in) Producing																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS Form C-104, C-102, Deviation Survey, logs																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Danell Roberts</u> TITLE <u>Operations Engineer</u> DATE <u>9/4/85</u>																											

38. GEOLOGIC MARKERS				
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
San Andres	3267	3427'	Cored	MEAS. DEPTH
				TRUE VERT. DEPTH