. <i>6</i> '	NH CIL CONS. Drawer DD	COMMUNICA			
Orm (May No.) EIVED BY		SUBMIT IN TR SS210 (Other instruc reverse si	tions on	Form approved Budget Bureau	No. 42-R1425.
DEC 18 1984 DEPARTME		IOR	ľ	30-815 - 5. LEASE DESIGNATION A	25/32 ND SERIAL NO.
	LOGICAL SURVEY			NM-14847	
APRICATION FOR PERM	IT TO DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL X	DEEPEN [] PLUG BACK []			7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHE		GLE MULTIPE	rr 🗌	8. FARM OR LEASE NAM	B
NAME OF OPERATOR	namation V			Sackett 9. WELL NO.	
Siete Oil and Gas Cor	poracióni			1	
Post Office Box 2523,				10. FIELD AND POOL, OF	WILDCAT FOR
At surface	330 FSL	acc requirements.	Х	Grayburg-Jack 11. sec., t., s., m., or bi AND SURVET OR ARI	LK.
At proposed prod. zone		id th			
Same 4. DINTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST OFFICE	•		Sec. 29: T-	
15 miles east of Arte	sia, New Mexico			Eddy	NM
5. DISTANCE FROM PROPOSED* LOCATION TO NEABEST PROPERTY OR LEASE LINE, FT.	1	OF ACRES IN LEASE		PF ACRES ASSIGNED HIS WELL	
(Also to nearest drig, unit line, if any) 8. DISTANCE FROM PROPOSED LOCATION*		320 19. PROPOSED DEPTH 20. ROT.		40 ARY OR CABLE TOOLS	
TO NUAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1320'	3000'	Rot	ary	
1. ELEVATIONS (Show whether DF, RT, GR, et	c.)			22. APPROX. DATE WOR	
3608'	PROPOSED CASING AND	CEMENTING PROGRA		December 2	1, 1984
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMEN	
12 1/4" 8 5/8"				xs. Class "C"	CIRCULATE
7 7/8" 4 1/2"	10.5# J-55	T.D	35 <u>0</u> s	xs. Class "C"	
Selectively	perforate and treat	nav zone			
Attachments:		, pag 20c			
	D2 . (0.100)				
Supplem	Plat (C-102) ental Drilling Data - Use Plan	ı			
Juliace	ose i ruit				
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM one. If proposal is to drill or deepen dire	: If proposal is to deepen or p ctionally, give pertinent data o	lug back, give data on p n subsurface locations a	resent prod nd measure	luctive sone and proposed d and true vertical depth	i new productive s. Give blowout
reventer program, if any.	· ·				nama madi - man na arawa na mininga
SIGNED		President		DATE Decemb	er 3, 1984
(This space for Federal or State office u					
PERMIT NO.		APPROVAL DATE			
Last 11 da	Colory and	grandet i vatg Solar i vata salah s		DATE 12-1	754
CONDITIONS OF APPROVAL, IF ANY:	TITLE 140	<u> </u>		DATE /	

APPROVAL SUBJECT TU
GENERAL REQUIREMENTS AND
SPECIAL STIPPULATIONS
ANTIVACHED

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Operator 1 Sackett- Federal Siete Oil & Gas Unit Letter Section Township Eddy 17 South Actual Footage Location of Well; trattem the West 330 feet from the South Ground Level Elev. Producing Formation G-IT. Grayburg-Jackson 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Billy G. Underwood, Jr. Position President Company Siete oil and Gas Corporation December 3, 1984 I hereby certily that the well location shown on this plat was platted from field under my supervision, and that the is true and correct to the best of my knowledge and belief. December 1. Date Surveyed end/or Land Sun Certificate No.

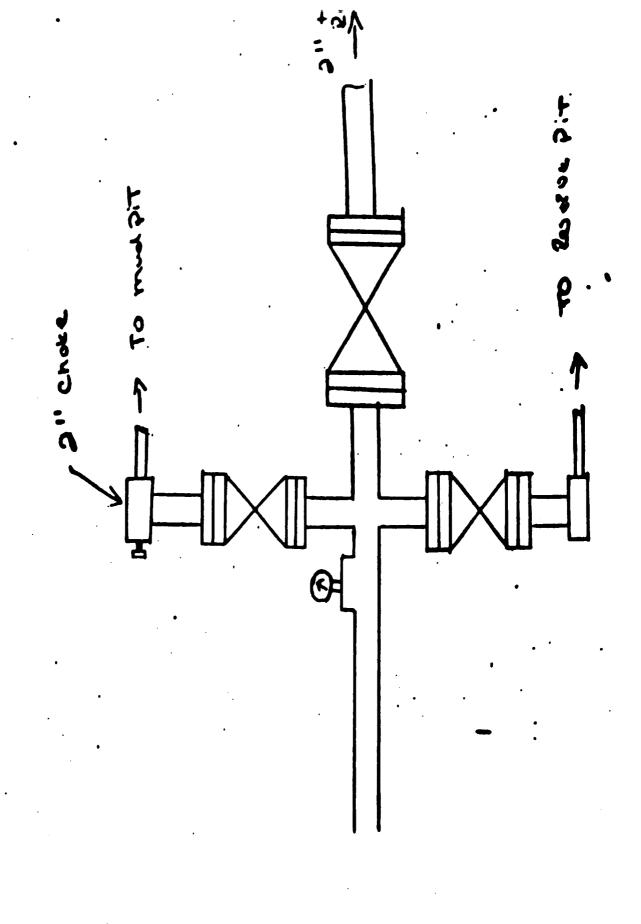
1500

2000

1000

800

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SUPPLEMENTAL DRILLING DATA

SIETE OIL AND GAS CORPORATION

RE: SIETE OIL AND GAS CORPORATION

Sackett Federal #1 330 FWL & 330 FSL

Section 29: T-17-S, R-29-E Eddy County, New Mexico

In conjunction with Form 9-331C, Application to Drill the subject well Siete Oil and Gas Corporation submits the following ten items of pertinent information in accordance with U.S.G.S. requirements.

- 1. The geologic surface is Quaternary.
- 2. The estimated tops of geologic markers are as follows:

Yates	865'
Seven Rivers	1150'
Queen	1795'
Penrose	2055'
Grayburg	2215'
Premier	2520'
San Andres	2565'
Lovington	2695'

3. The estimated depths at which anticipated water, oil or gas are expected to be encountered.

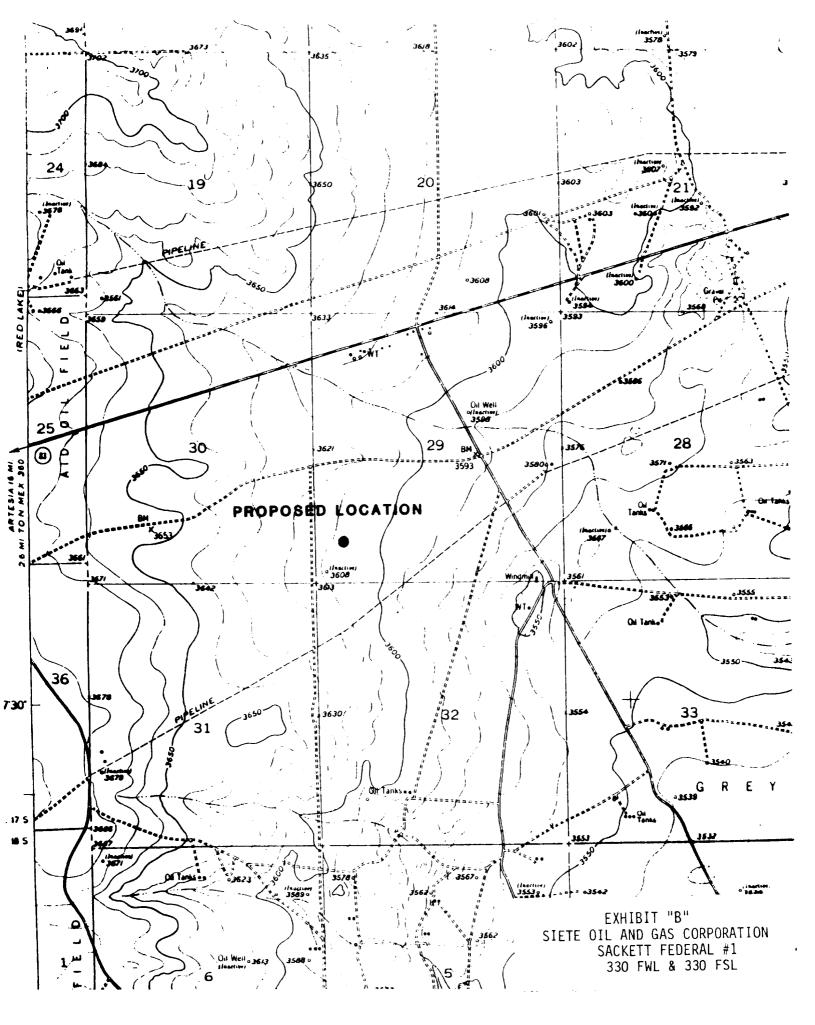
Water: Approximately 300'
Oil or Gas: Approximately 1200' - 2055'

4. Proposed casing program: (See form 9-331C)

<u>Size</u>	Interval	Weight	<u>Grade</u>	<u>Joint</u>	New or Used
8 5/8"	0-400'	24#	J-55	S.T.&.C.	New
4 1/2"	0-3000'	10.5#	J-55	S.T.&.C.	New

- 5. Pressure Control Equipment: The blowout preventor will be two ram type preventer. A sketch is attached.
- 6. Mud Program: A copy of the mud program to be used is attached.
- 7. Auxiliary Equipment: Master valve on blowout preventer.
- 8. Testing, Logging and Coring Programs:

Logging: Compensated Neturon-Formation Density-Gamma Ray-Caliper Dual Laterolog-Rxo



TOPOGRAPHIC MAP

Rig 19

Drilling Site Plat

