

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other
instruction
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sackett

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Grayburg - Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29: T-17-S, R-29-E

12. COUNTY OR
PARISH
Eddy13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Siete Oil and Gas Corporation3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330 FWL, 330 FSL

At top prod. interval reported below 2412'

At total depth 3389'

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDERED 12-31-84 16. DATE T.D. REACHED 1-10-85 17. DATE COMPL. (Ready to prod.) 2-1-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3608' GR 19. ELEV. CASINGHEAD 3612' GR

20. TOTAL DEPTH, MD & TVD 3389' 21. PLUG, BACK T.D., MD & TVD 3323' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 0-3389' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2412 - 2460' - Grayburg-Metex
2564 - 2603.5' - Grayburg-Premier
2833 - 3146' - San Andres
25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger - CNL - LDT - GR - Calip - DLL - MSFL & Cyberlook 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415' KB	12 1/4"	250 sxs Class "C" Circul.	None
4 1/2"	10.5#	3362' KB	7 7/8"	1050 sxs 40/60 Poz/C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2314'	2314'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Hyper Jet II				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2412, 2413.5, 2415, 2416.5, 2418, 2419.5, 2455,				2833'-3146'	6000 gal 28% HCL Acid
2456, 2460, 2564, 2565.5, 2567, 2568.5, 2570, 2575,					Water Pad Spacing Frac
2576.5, 2578, 2579.5, 2589, 2602.5, 2603, 2603.5,				2412'-2603.5'	40,000 gal C.L.Gel and
2833-35(2)SPF, 2866-70(2)SPF, 3023, 3023.5,					117,600# Sand
3142-46(2)SPF 45 Total Shots					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-1-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-4-85	24	16/64"	→	108	71 MCF	150	657-1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	108	71 MCF	150	36.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 3-7-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	888	1004	Sand, Dolomite, Anhydrite, Salt, Untested	B/Salt	714	+2912
Seven Rivers	1004	1582	Dolomite, Anhydrite, Sand, Untested	Yates	888	+2726
Bowers	1582	1832	Dolomite, Anhydrite, Sand, Untested	Seven Rivers	1004	+2622
Queen	1832	2250	Dolomite, Sand, Anhydrite, Untested	Bowers	1582	+2044
Grayburg	2250	2606	Dolomite, Sand, Oil, Water	Queen	1832	+1794
San Andres	2606	3146	Dolomite, Water, Oil	Grayburg	2250	+1376
				San Andres	2606	+1020