Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 U. C. D.

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 874	10 REQI	UEST FO	OR AL	LOWAE	BLE AND	AUTHORI	ZATION				
Ι,				_		TURAL G	AS				
Operator							Well A	API No.			
Mack Energy Corpor	cation										
Address	haaia MW	. 0004	4 426	- 0			/ENEL740	1200			
P.O. BOX 1359, Art Reason(s) for Filing (Check proper bo		1 88211	1-135	9	Orl	ner (Please expl	(505)748 Iain)	-1288			
New Well	•/	Change in	Transpo	rter of:	02	ioi (i ioada aspi					
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea	ad Gas	Conden	sate							
f change of operator give name and address of previous operator											
•	T AND IE	ACE						•••			
I. DESCRIPTION OF WEI Lease Name	ng Formation		Kind o	of Lease No.							
sase Name Well No. Pool Name, Include Sackett Federal 1 Grayburg 5								Tederal of Test NM 14847			
Location		1							1		
Unit Letter M	:3	330	Feet Fr	om The	West Lin	ne and $\frac{3}{2}$	<i>30</i> Fe	et From The _	South	Line	
Section 29 Tow	nship 17S	;	Range	29	E, N	MPM,	Edd	y, NM		County	
III. DESIGNATION OF TR	ANCDODTI	ED OF O	II ART	D NATE	DAT CAS						
Name of Authorized Transporter of O	-	or Conden				ve address to w	hich approved	copy of this for	rm is to be so	ent)	
Navajo Refining Co.					P.O. Box 159, Artesia, NM 88211-0159						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
GPM Gas Corp.		,			+			artlesville, OK 74005			
If well produces oil or liquids, give location of tanks.	Unit M	<b>Sec.</b>     29	Twp.	Rge.   29E	Is gas actual	ly connected?	When	?			
f this production is commingled with t						her	<u>l</u>				
V. COMPLETION DATA	in ironi uni, ou		poor, gr	o commung.	ing older nai-						
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi				·	Total Depth	1	1	ĻI			
Date Spudded	Date Com	Date Compl. Ready to Prod.						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pav		Tuking Dooth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top our est,			Tubing Depth			
Perforations				<del> </del>	l			Depth Casing	Shoe		
	CEMENT	NG RECOR									
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			SIZE	DEPTH SET			SACKS CEMENT			
<del></del>											
V. TEST DATA AND REQU					·						
OIL WELL (Test must be aft			of load o	oil and must		r exceed top all lethod (Flow, p			r full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Te	est			Producing N	ieuiou (Fiow, p	ump, gas iyi, e	uc.)			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
····								<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	- Process		:=>		Car! p	num (Chart !=\		Choke Size			
Testing Method (pitot, back pr.)	Lubing Pr	ressure (Shut	-in)		Casing Press	aure (Shut-in)		CHOKE SIZE			
UT ODED ATOD CEDTIL	TC ATT OI	COM		ICE	\ <u></u>			<u> </u>			
VI. OPERATOR CERTIF  I hereby certify that the rules and r				NCE		OIL COI	<b>NSERV</b>	ATION [	DIVISIO	NC	
Division have been complied with				:							
is true and complete to the best of					Date	Annrove	ed	SEP 2	1992		
						Date ApprovedSEP 2 4 1992					
Clipsa D Carte					By ORIGINAL SIGNED BY						
Signature Crissa Carter	Ę	Production Clerk				MIKE WILLIAMS SUPERVISOR, DISTRICT I					
Printed Name			Title		Title	SUP	ERVISOR,	DISTRICT	11		
9/16/92	(	(505) 748	3-128	38	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.