

OIL CONSERVATION DIVISION

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RECEIVED BY
SANTA FE, NEW MEXICO 87501
MAR 14 1985
REQUEST FOR ALLOWABLE
O. C. D. AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

Operator
Marbob Energy Corporation ✓

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 46	Pool Name, including Formation Grbg Jackson SR Qn Grbg SA	Kind of Lease State, Federal or Fee Fed.	Lease No. 028731 (B)
Location Unit Letter <u>E</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>25</u> Feet From The <u>West</u> Line of Section <u>14</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>15</u> Twp. <u>17S</u> Rge. <u>29E</u> Is gas actually connected? <u>Yes</u> When <u>3/10/85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 2/15/85	Date Compl. Ready to Prod. 2/24/85 3-10-85	Total Depth 4545'	P.B.T.D. 4505'
Elevations (DF, RKB, RT, GR, etc.) 3603.1' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3174'	Tubing Depth 3309'
Perforations 3174, 3182, 3190, 3200, 3203, 3210, 3224, 3247, 3255, 3264, 3271, 3282,		3289'	Depth Casing Shoe 4524'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 24#	DEPTH SET 337'	SACKS CEMENT 250
7 7/8"	5 1/2" 15.50#	4524'	1500
	2 7/8"	3309'	

Post ID-2
3-22-85
Comp & BR

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/10/85	Date of Test 3/11/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 83	Oil-Bbls. 18	Water-Bbls. 65	Gas-MCF 20

GOR 1111.1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carol Purcell
(Signature)
Production Clerk
(Title)
3/13/85
(Date)

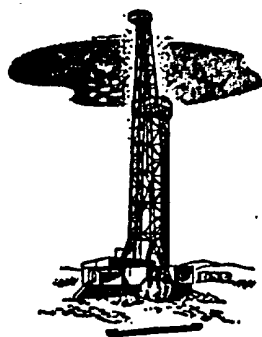
OIL CONSERVATION DIVISION

APPROVED MAR 21 1985, 19

BY Leslie A. Clements
Original Signed By
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX ~~202~~ 470 ARTESIA, NEW MEXICO 88210

February 28, 1985

Marbob Energy Corporation
PO Box 304
Artesia, NM 88210

Re: M.Dodd B #46
2310' FNL & 25' FWL
Sec. 14, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
352'	1/4°
878'	1/4°
1393'	1/4°
1828'	1/2°
2206'	1/2°
2681'	3/4°
3155'	1/2°
3624'	1/2°
4134'	3/4°
4548'	3/4°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 28th day of February, 1985.

REGINA L. GARNER
NOTARY PUBLIC



