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WILDERNESS CONSERVATION DIVISION
RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 07 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 2320

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Diamondback Petroleum, Inc. ✓ 3. Address of Operator P. O. Box 2938 Ruidoso, New Mexico 88345 4. Location of Well UNIT LETTER H, 2190 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 17 S RANGE 29 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3610' G. L.	7. Unit Agreement Name 8. Farm or Lease Name Hardin State 9. Well No. 2 10. Field and Pool, or Wildcat Cave - Queen 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4 - 10 - 85 Perforate, one spf, .40 cal., total 27 holes, intervals - 1876'-84', 1917' - 26', 1931' - 1939'.
Acidized well w/ 2800 gal., 15% HCl. Fm broke @ 1610# max., balled out. ISIP = 1030#, 15 minute SIP = 990#. Acid flowed back 2 hrs.
- 4 - 11 - 85 Swabbed acid water back. Good oil cut. Swabbed well dry.
- 4 - 22 - 85 Frac'd well w/ 40,500 gal. gell water w/ additives, 32,000# 20/40 sd. & 54,300 # 10/20 sd. Shut well in 24 hrs. Flowed back frac fluid 2½ days w/ sli. oil cut & sli. gas cut. Swabbed five days, rec 75-80% frac fl. Intermittent 2 - 5% oil cut, sli gas cut.
- 4 - 30 - 85 Set "57" pump jack. Moving 100 bbls. fluid per day (frac).
- 5 - 3 - 85 Getting 1% oil cut w/ sli gas odor between strokes. Will continue pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Lyle TITLE President DATE 5 - 3 - 85
APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOC TITLE _____ DATE MAY 7 1985
CONDITIONS OF APPROVAL, IF ANY: