

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED & LIGATE
(Other Instructions on
reverse side)

MAR 14 1985

O. C. D.

ARTESIAN OFFICE

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

30-015-25320

5. LEASE DESIGNATION AND SERIAL NO.

NM 2748

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler "B"

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Square Lake-G-5A

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

12-17S-30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

April 12, 1985

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR

1500 InterFirst Tower, Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL, 1980' FWL

At proposed prod. zone

1980' FNL, 1980' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles NE of Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE

80 (contiguous)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

3560'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3746' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" OD	24	430'	±300 sx Cl C (circulate)
7-7/8"	5 1/2" OD	15.50	3560'	500 sx. Cl H mix w/ 6# salt/sk. If water flow encountered, cementing program will vary on long sting.

A 12 1/4" hole will be drilled to the Rustler Anhydrite. 8-5/8" casing will be run and cemented to surface. After testing casing & cement job, a 7-7/8" hole will be drilled to the Jackson zone at approximately 3560'. Open hole logs will be run (water flows permitting) and if commercial, 5 1/2" casing will be run and cemented back up into the base of the salt, at approximately 1250'. Blow out prevention equipment will be double ram 3000 psi preventer and be tested before drilling out below surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John C. McPhaul TITLE Production Superintendent

DATE 2/25/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side