

457

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UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SEP 11 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ ARTESIA, OFFICE ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR

1500 InterFirst Tower, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL 1980' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO. DATE ISSUED

3/13/85

12. COUNTY OR PARISH 13. STATE

Eddy

NM

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

5/17/85

5/23/85

8/14/85

3746 GR

3745 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3547

3500

Rotary Tools

All

Metex (GB) 2896-2952'

Lovington (SA) 3198'-3214'

Premier (GB) 3040-3073'

San Andres (SA) 3354'-3463'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

GR/CCL/CBL, GR/Comp Neutron

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	422' KB	12 1/4"	325 sx C1 C, 2% CaCl ₂ (125	sx. circulated)
5 1/2"	15.5	3546' KB	7-7/8"	(1st stage) 200 sx. C1 C; (2nd stage) 375 sx	
				C1 H, 6# salt/sk, 10# 20-40	sd/sk; (3rd stage)
				400 sx. C1 H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3723	--

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3354-58, 3378-83, 3410-14, 3437-41, 3457-63 (33 holes)

3198-3201, 3204-14 (15 holes)

3040-46, 3057-60, 3068-73 (17 holes)

2896-2902, 2906-09, 2938-44, 2948-52 (23 holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3354-63	3000 gal. 15% HCl, 35,400 gal. gelled wtr., 40,000# 20-40 sd
3198-3214	750 gal. 15% HCl, 13,000 gal. gelled wtr., 21,000# 20-40 sd.

33.* PRODUCTION CONTINUED ON ATTACHMENT

DATE FIRST PRODUCTION 8/18/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/2" X 10' RWT WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8/31/85 HOURS TESTED 24 CHOKE SIZE --- PROD'N. FOR TEST PERIOD 47 OIL—BBL. 47 GAS—MCF 34 WATER—BBL. 84 GAS-OIL RATIO 723

FLOW. TUBING PRESS. --- CASING PRESSURE --- CALCULATED 24-HOUR RATE 47 OIL—BBL. 47 GAS—MCF 34 WATER—BBL. 84 OIL GRAVITY-API (CORR.) 38.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

R. Starkey

35. LIST OF ATTACHMENTS

32. Acid, Shot, Fracture, Cement Squeeze, Etc., Continued; Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Superintendent

DATE

9/5/85

*(See Instructions and Spaces for Additional Data on Reverse Side)