

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

215

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> API# 30-015-25220		5. LEASE DESIGNATION AND SERIAL NO. NM 2748	
2. NAME OF OPERATOR Burnett Oil Co., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 801 Cherry Street, Suite 1500, Fort Worth, Texas 76102		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F, 1980' FNL, 1980' FWL, Sec. 12-17S-30E		8. FARM OR LEASE NAME Gissler B	
14. PERMIT NO.		9. WELL NO. 21	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3746' GR		10. FIELD AND POOL, OR WILDCAT Square Lake	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-117S-R30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Convert to injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We request approval to convert this producing oil well to a water injection well as follows:

- (1) Clean out to 3500' PBTD.
- (2) Set tension packer @ \pm 2846' on either 2-3/8" EUE cement lined or plastic lined tubing.
- (3) Begin injection into perforated interval from 2896' to 3463'.

RECEIVED
SEP 24 10 36 AM '90
CARLOS J. GARCIA
AREA ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Superintendent

DATE

9/19/90

(This space for Federal or State office use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

1-2-91

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side