

RECEIVED ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII ATE*
(Other instruction on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT—" for such proposals.
ARTESIA OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, NM 88210	
2. NAME OF OPERATOR Burnett Oil Co., Inc.		8. FARM OR LEASE NAME Gissler "B"	
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, TX 76102		9. WELL NO. 20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL, 660' FWL		10. FIELD AND POOL, OR WILDCAT Square Lake - G-SF-	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-17S-30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3722 GR		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/31 to 5/6/85 Drilling ahead.

5/7/85 Drilled to 3563'TD. Circulated 2 hrs. Mixed 75 bbls. 35 viscosity mud. Spotted on bottom. LDDP. Ran 84 jts. new 5½" OD 15.5# casing with float shoe and float collar. Set at 3559' KB with stage cementer @ 1445'. Cemented first stage with 550 sks Class C, 6# salt/sk, .2% CFT-2. PD & holding 12:10 PM 5/7/85. Opened stage cementer, circulated 4 hours. Released rig.

5/9/85 Cemented 2nd stage through stage cementer @ 1445' with 400 sks Class H, 6# salt/sk, 10# 20-40 sd/sk, 2% CaCl₂, .3% CFR-3, 100 sks Class H, 4% CaCl₂; all cement mixed to 17-18 ppg. WOC

5/10/85 SICP 450 psi. Cemented 3rd stage through stage cementer with 200 sks. Class H, 6% gel, and 200 sks. Class H, 2% CaCl₂. Pumped closing plug. Left 1500 psi on casing. Cementing complete. WOC 48 hrs.

18. I hereby certify that the foregoing is true and correct
SIGNED John C. McShane TITLE Production Superintendent DATE 5/14/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1985

*See Instructions on Reverse Side