

215F

RECEIVED BY
JUL 17 1985
O. C. D.
ARTESIA OFFICE

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

1. OIL ☒ GAS ☐
ARTESIA OFFICE OTHER

Burnett Oil Co., Inc. ✓

3. ADDRESS OF OPERATOR

1500 InterFirst Tower, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 510' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3735 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 2748

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler "B"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Square Lake - G-EA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5/ 2/85 Ran GR/CCL/CBL, GR/Comp Neutron.
6/13/85 Found PBTD 3512'KB. Perforated Square Lake 2948-52, 2987-96, 3012-23,
total 27 holes, 1 SPF with 4" casing gun.
6/14/85 Acidized with 1500 gal. 15% HCl, with ball sealers.
6/18/85 Fraced with 18,000 gal. WF30, 13,000# 20-40 sd, 11,000# 12-20 sd.
6/20/85 Pulled frac tubing, ran 2-3/8" production tubing to 2962. Ran pump
and rods.
6/26/85 Started pumping to battery.
7/ 7/85 Tested 34.1 BOPD, 82.4 BWPD, 15 MCFGPD. First oil sales 7/2/85. First
gas sales 6/26/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. McPhaul
TITLE Production Superintendent

DATE 7/10/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 15 1985

*See Instructions on Reverse Side