

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT **N.M. Oil Cons. Division**

la TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ **811 S. 9th Street**
b TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ **Artesia, NM 88210-2834**
2 NAME OF OPERATOR **DEVON ENERGY OPERATING CORPORATION**
3 ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL & 1980' FEL**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
J. L. Keel B #31
9. API WELL NO.
30-015-25247
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-17S-31E

14. PERMIT NO. **BEGAN DEEPENING** DATE ISSUED
15. DATE **8/22/96** 16. DATE T.D. REACHED **8/23/96** 17. DATE COMPL. (Ready to prod.) **9/5/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3776' GL** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **3700'** 21. PLUG, BACK T.D., MD & TVD **N/A** 22. IF MULTIPLE COMPL. HOW MANY? **ACCEPTED FOR RECORD** 23. INTERVALS DRILLED BY **X** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Injection interval: Grayburg Jackson 2853'-3490' & OH 3550'-3700'** 25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CNL/CCL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J-55	54.4	450'	17 1/2"	Surf, 500 sxs	None
8 5/8" J-55	24	1515'	11"	Surf, 100 sxs	None
5 1/2" J-55	15.5	3550'	7 7/8"	Surf, 800 sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2800'	2804'

31. PERFORATION RECORD (Interval, size and number)
Grayburg - 2853', 58', 96', 2905', 14', 17', 26', 73', 3057', 95', 3108', 34', 36', 63', 72', 96', 3206', 18', 36', 76', & 89' (21 holes)
Jackson - 3407', 17', 21', 85', & 90' w/2 SPF (10 holes)
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3407'-3490' Acidized w/3000 gals 15% HCl acid + 3000# rock salt.
2853'-3289' Acidized w/2000 gals 15% HCl acid.

33.* PRODUCTION
DATE FIRST PRODUCTION **9/5/96** PRODUCTIONS METHOD **Flowing** (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **Injecting**
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 10/3/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

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