

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OCT 4 - 1985

O. C. D.
ARTS & CRAFTS OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Siete Oil and Gas Corporation

Address

Post Office Box 2523, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-11-85If change of ownership give name
and address of previous ownerUNLESS AN EXCEPTION FROM
THE F.L.M. IS OBTAINED

B. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Dalton Federal	1	Grayburg-Jackson-Penrose-Loce	State, Federal or Fee Federal	NM14840
Location Hills-Metex-Premier-San Andres				
Unit Letter	H	1650 Feet From The North Line and 990 Feet From The East		
Line of Section	29	Township 17-South	Range 29-East	NMPM, Eddy County

C. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	29	17	29	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Recv.	Oil Recv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4/15/85	5/02/85		3500'		3451.56'			
Elevations (D.F., B.R., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
GL - 3592'	Same as II above		1038'		3236'			
Perforations 1038' - 1428' 29 perfs, 1458' - 1473' 11 perfs, 1929' - 2052' 4 perfs, 2144' - 2156' 5 perfs, 2313' - 2376' 18 perfs, 2493' - 3238' 32 perfs.					Depth Casing Shoe			
					3495' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		350'		400 sxs Class "C"			
7 7/8"	7 7/8"		3495'		1500 sxs Class "A" Lt.			
5 1/2"	2 7/8"		3236'		wt.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/02/85	5/08/85	Pumping (Jensen 114)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	N/A	N/A	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
70 bbls.	25	45	40

Past ID-2

10-11-85

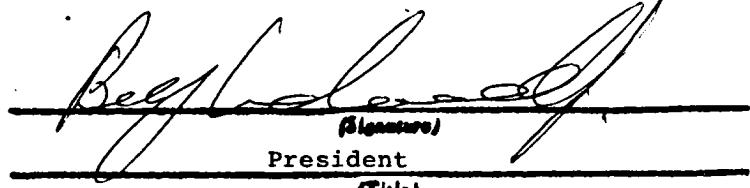
Comp 4 BK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (point, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)

September 5, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 11 1985

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.