

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction on re-  
verse side)

Bed. of Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

NM53277  
OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR THE EASTLAND OIL COMPANY	8. FARM OR LEASE NAME HOLLY "B" FEDERAL
3. ADDRESS OF OPERATOR P. O. DRAWER 3488, MIDLAND, TX 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 990 FSL, 830 FWL SEC. 4, T-17-S, R-30-E	10. FIELD AND POOL, OR WILDCAT SQUARE LAKE GB-SA
14. PERMIT NO. 30-015-25338	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4, T-17-S, R-30-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3708 KB	12. COUNTY OR PARISH EDDY
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing in Well:

8-5/8"-24# Set @345' circulated to surface

5 1/2"-17# Set @3080' circulated to surface

Perf: 2737'-3045' - 18 holes

1) Set 35 sk plug @3045' & tag AT 2995'

2) Set 15 sk plug @1600' across base of salt

3) Set 15 sk plug @395' across 8-5/8" shoe. TAG AT 295'

4) Set 5 sk plug @surface

5) Set 4" x 4' Dry Hole Marker

6) Restore Location

18. I hereby certify that the foregoing is true and correct

SIGNED James Reed

TITLE Production Superintendent

DATE 7-3-96

(This space for Federal or State office use)

APPROVED BY John R. Smith, District Manager

TITLE District Manager

DATE 7/23/96

CONDITIONS OF APPROVAL, IF ANY:

- SEE ATTACHED -

\*See Instructions on Reverse Side

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD RESOURCE AREA**

**Permanent Abandonment of Wells on Federal Lands**

**Conditions of Approval**

1. **Approval:** Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. **Mud Requirements:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks ( 50 pounds each ) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. **Cement Requirements:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "M" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 16-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.