

UN. ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI E*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

9/5F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED BY
AUG 28 1985
O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
Other

2. NAME OF OPERATOR
Dickson Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 50160, Midland, Texas 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FEL & 430' FSL of Section
At top prod. interval reported below 2556'
At total depth 3300'

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

LC-056551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jo Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Fren Square Lake 6-5F

Sec 21, T-17S, R-30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUDDED 8/7/85 16. DATE T.D. REACHED 8/14/85 17. DATE COMPL. (Ready to prod.) 8/25/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3632' GR 19. ELEV. CASINGHEAD 3633'

20. TOTAL DEPTH, MD & TVD 3300' 21. PLUG BACK T.D., MD & TVD 3160' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Penrose - 2556-2568 Metex - 2711-3046 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CDNL & DL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	331'	12 1/4"	300 sxs Class C	
5 1/2"	17#	3160'	7 7/8"	300 sxs Class C	
				300 sxs lite	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3046'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2556, 58, 60, 62, 64, 66, 68; 2711, 12, 84, 86, 99; 2800, 05, 06; 2928, 29, 59, 60; 3007, 08, 46, 48.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2711-3048	2500 gals 15% NeFe Acid
			30,000 gals 2% KCl gelled H ₂ O
			35,000# 20/40 sand
			16,000# 12/20 sand

33. PRODUCTION							
DATE FIRST PRODUCTION 8/25/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" 10" Trico				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/25/85	HOURS TESTED 24	CHOKE SIZE Full	PROD'N. FOR TEST PERIOD	OIL—BBL. 65	GAS—MCF. N/A	WATER—BBL. 110	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 65	GAS—MCF. N/A	WATER—BBL. 110	OIL GRAVITY-API (CORR.) 35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE President DATE 8/27/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC MEAS. DEPTH	
Seven Rivers	1596	1762				
Queen	1850	2331				
Grayburg	2447	3196				
San Andres	3213	---				