

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

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O. C. D.
ARTESIA, OFFICE

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
12/16/85	Phillips Petroleum Company	014979

Remarks:

1.0 API well number: (If not assigned, leave blank. 14 digits.)				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<div style="display: flex; justify-content: space-around;"> 103 </div> <div style="display: flex; justify-content: space-between; font-size: small;"> Section of NGPA Category Code </div>			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<div style="display: flex; justify-content: space-around;"> 3160 feet </div>			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> Dickson Petroleum, Inc. Name P.O. Box 50160 Street Midland, City </div> <div style="width: 15%; text-align: center;"> TX State 79710 Zip Code </div> <div style="width: 5%; text-align: center;"> Seller Code </div> </div>			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> Graygurg-Jackson Field Name Eddy County </div> <div style="width: 15%; text-align: center;"> NM State </div> </div>			
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> N/A Area Name </div> <div style="width: 20%; text-align: center;"> Date of Lease: <div style="display: flex; justify-content: space-around; font-size: x-small;"> Mo.DayYr. </div> </div> <div style="width: 20%; text-align: center;"> Block Number OCS Lease Number </div> </div>			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Jo Federal #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> Phillips Petroleum Company Name </div> <div style="width: 15%; text-align: center;"> 014979 Buyer Code </div> </div>			
(b) Date of the contract:	<div style="display: flex; justify-content: center; align-items: center;"> <div style="text-align: center; margin-right: 10px;"> 1121161815 Mo. Day Yr. </div> </div>			
(c) Estimated total annual production from the well:	<div style="display: flex; justify-content: space-around;"> 10 Million Cubic Feet </div>			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	(a) Base Price *	(b) Tax Percent of Proceeds	(c) All Other Prices [Indicate (+) or (-)]
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	3.633	0.146	3.779
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> Dickson Petroleum, Inc. Name Signature 1/15/86 Date Application is Completed </div> <div style="width: 15%; text-align: center;"> President Title 915-686-9559 Phone Number </div> </div>			