

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	
Operator	

P.O. BOX 2088
RECEIVED BY FIELD, NEW MEXICO 87501DEC 26 1985
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA OFFICE

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 52	Pool Name, including Formation Grbg Jackson SR Q G SA	Kind of Lease State, Federal or Fee Fed	Lease 028731
Location				
Unit Letter A	1225 Feet From The North Line and		225 Feet From The East	
Line of Section 15	Township 17S	Range 29E	NMPM,	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When 12/16/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. Diff. <input type="checkbox"/>
Date Spudded 11/21/85	Date Compl. Ready to Prod. 12/16/85		Total Depth 4580'		P.B.T.D. 4518'		
Elevations (DF, RAB, RT, GR, etc.) 3612.4' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2448'		Tubing Depth 3428'		
Perforations 2448-3408' attached					Depth Casing Shoe 4560'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	337'	250
7 7/8"	5 1/2" 15.50#	4560'	2450
	2 7/8"	3428'	

Post 10-2
1-14-86
Camp & Bly

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/16/85	Date of Test 12/17/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 45	Oil-Bbls. 45	Water-Bbls. frac wtr	Gas-MCF 82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

12/20/85

(Date)

OIL CONSERVATION DIVISION

DEC 31 1985

APPROVED

Original Signed By

BY

Les A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of c
well name or number, or transporter, or other such change of cont
Separate Forms C-104 must be filed for each pool in mu
compleated wells.

Marbob Energy Corporation
M. Dodd "B" #52
Perforations

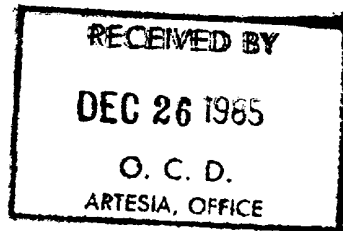
2448	3140
2452	3152
2455	3157
2468	3170
2478	3178
2496	3183
2501	3196
2506	3209
2518	3219
2539	3223
2548	3229
2551	3259
2614	3266
2618	3274
2623	3281
2641	3288
2649	3306
2658	3401
2663	3408
2675	
2684	
2773	
2785	
2790	
2800	
2801	
2810	
2823	
2827	
2829	
2834	
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2884	
2949	
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3002	
3008	
3016	
3040	
3058	
3072	
3084	
3108	
3120	
3126	



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 202
470 ARTESIA, NEW MEXICO 88210

November 30, 1985



Marbob Energy Corporation
PO Box 304
Artesia, NM 88210

Re: ✓ M. Dodd B #52
1225' FNL & 225' FEL
Sec. 15, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
357'	1/2°
868'	1°
1368'	1°
1889'	3/4°
2320'	3/4°
2820'	3/4°
3320'	3/4°
3831'	3/4°
4327'	1°
4580'	1°

Very truly yours,

C. E. LaRue
C. E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 30th day of November, 1985.

Reginia L. Garner
NOTARY PUBLIC

