

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

elSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Siete Oil & Gas Corporation ✓

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, New Mexico 88209 C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL - 1980' FEL

14. PERMIT NO.

30-015-25365

15. ELEVATIONS (Show whether DF, HT, OR, etc.)

3638'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eagle Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Garyburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30: T17S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/02/86 - Perforated Metex zone from 2230' to 2130' - 22 perfs
Acidized w/1,000 gal 15% HCL Acid
Fraced w/ 20,000 gal crosslink containing 27,000 # 20/40
sand & 12,000 # 12/20 sand

ACCEPTED FOR RECORD

[Signature]
APR 4 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production Supervisor

DATE 04/02/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL TREATMENT REPORT



DS-484 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

DATE

4-1-1986

WELL NAME AND NUMBER EAGLE FED #1		LOCATION (LEGAL) SEC 30-T17S-R29E	DS LOCATION ARTECIA NM 15-15	TREATMENT NUMBER PAGE _____ OF _____ PAGES
POOLFIELD		FORMATION MELEX	TUBING ADD	ALLOWABLE PRESSURE TBG: _____ CSG: _____
COUNTY / PARISH DOBY	STATE NEW MEXICO	SERVICE NAME	AGE OF WELL ☒ NEW WELL ☐ REWORK	TOTAL DEPTH 2253
TYPE OF SERVICE ☒ Acidizing ☐ Sand Control ☒ Fracturing ☐ Other			TYPE OF WELL OIL ☒ GAS ☐ WATER ☐ INJ. ☐	OIL: API GRAVITY _____ VAPOR PSI _____
CUST NAME SIEFE OIL & GAS	ADDRESS Box 2522		CASING SIZE 5 1/2	DEPTH 155
CITY, STATE ROSWELL NEW MEXICO 88201	ZIP CODE		TYPE OR GRADE LINER SIZE _____ WT. _____ TOP-BOTTOM _____	PACKER TYPE _____ PACKER DEPTH _____
			OPEN HOLE _____ CASING VOL. _____	TUBING VOL. _____ ANNULAR VOL. _____

SERVICE INSTRUCTIONS: **FURNISH THE EQUIPMENT & MATERIALS TO ACIDIZE WITH BALLS THEN FRAC AS INSTRUCTED BY THE COMPANY REP**

FOR CONVERSION PURPOSES 24 BBLs EQUALS 1000 GALLONS

ARRIVED ON LOCATION:

LEFT LOCATION:

DIAMETER OF PERFORATIONS =

TIME (0001 to 2400)	INJECTION RECORD							PRESSURE		NOTATIONS
	RATE BPM	TYPE OF FLUID	DENSITY	INCREMENT VOL. BBLs	CUM. VOL. BBLs	PROP. TYPE	PROP. #GAL.	CSG	TBG	
		Acid	15%							Pre-Job Safety Meeting
										Pre-Job Pressure Test To _____ psi
1120									2500	TEST BRIDGE PLUG
1132	1	KCL	2 1/2	40					-	START KCL TO BREAK C/L
1208	1	Acid	15%	2 1/2	40				82	START ACID TO SPOT
1211	1	KCL	2 1/2	7 1/2	42 1/2				82	START DISPLACEMENT
1220	-	-	-	-	50				78'	SHUT DOWN ACID OR SPOT
1238	0-4	KCL	2 1/2	2	50					START KCL TO BREAK DOWN
1241	1/2	Acid	15%	22	52				1700	START ACID
1244	2 1/2	"	"		57				1500	START BALLS
1248	3	"	"						3700	GOOD BALL ACTION
1250	4	"	"	12 1/2	79				1250	START FLUSH
1252	-	-	-	-	85				2750	SHUT DOWN & SURGE ALL BALLS ON FACE
1258	4	KCL	2 1/2		85				990	RESUME WITH FLUSH
1300	-	-	-	-	91 1/2				1700	SHUT DOWN
									1250	111P
									1100	5 MIN

FRAC. GRADIENT		AVG. INJECTION RATES		MTRL				QUANTITY		MTRL		QUANTITY	
LIQ. 12.7		W/PROP 19.3		TOTAL FLUID		TOTAL PROP		15% HCL		F-75		20 GAL	
461 BBLs		39,000 LBS.						A-200		J-218		15	
TREATING PRESSURE SUMMARY								F-43		J-218		GAL	
MAX. 2050	FINAL 2050	AVG. 1800	IMMED. S.D.P. 1744	15 MIN. SIP 1464			M-78		J-122		BALLS		
PRODUCTION PRIOR TO THIS TR.								N-22		20/40			
								L-58		12/30			
								VFG					
								J-424		800 15			
								M-117		3,500 15			
								M-76		20 GAL			
CUSTOMER REPRESENTATIVE Harold Justice				DS SERVICE SUPERVISOR Ray Perry									

DWL 494-1 PRINTED IN U.S.A.

DOWELL DIVISION OF DOW CHEMICAL U.S.A.

DATE

4.1.1986

CUSTOMER WELL NAME AND NUMBER

LOCATION (LEGAL)

DOWELL LOCATION

TREATMENT NUMBER

119 NC

PAGE 2 OF 2 PAGES

EAGLE Exp #1

Sec 30-T17S-R29E

Artemia *Neoharmonia*

[illegible]

STAGES		1	2	3	4	5	6
DURATION :	MN	6.10	2.67	2.88	3.90	4.18	4.40
PROP - Nbl		1	1	1	1	1	1
FLUID -Nbl		1	1	1	1	1	1
SLUR-RATE:	BPM	15.89	20.14	20.23	20.12	20.11	20.12
CFLD-RATE:	BPM	15.80	19.12	18.57	17.79	17.16	17.04
PROP-RATE:	LB/MN	83.34	947.97	1536.24	2159.99	2733.13	2858.77
PROP-CON :	PPA	0.13	1.18	1.97	2.89	3.79	3.99
SLR-DENS :	PPG	8.51	9.12	9.55	10.01	10.43	10.52
TR-PRES :	PSI	1743.69	1725.38	1748.27	1720.80	1725.38	1826.09
STG-SLUR :	BBL	96.90	53.71	58.33	78.46	84.11	88.52
STG-FLUID:	BBL	96.36	50.99	53.56	69.39	71.80	74.97
STG-PROP :	LB	508.36	2527.92	4429.49	8423.94	11433.60	12578.58
HH-POWER :	HHP	904.18	862.27	4319.49	859.98	894.65	912.60
TOT-SLUR :	BBL	96.90	150.62	208.94	287.41	371.52	460.05
TOT-FLD 1:	BBL	96.36	147.34	200.90	270.29	342.09	417.06
TOT-FLD 2:	BBL	0.00	0.00	0.00	0.00	0.00	0.00
TOT-FLD 3:	BBL	0.00	0.00	0.00	0.00	0.00	0.00
TOT-FLD 4:	BBL	0.00	0.00	0.00	0.00	0.00	0.00
TOT-FLD 5:	BBL	0.00	0.00	0.00	0.00	0.00	0.00
TOT-PRP 1:	LB	508.36	3036.20	7465.76	15889.71	27323.31	39901.88
TOT-PRP 2:	LB	0.00	0.00	0.00	0.00	0.00	0.00
TOT-PRP 3:	LB	0.00	0.00	0.00	0.00	0.00	0.00

STAGE		COMMENTS					
STAGE	1 :	-	-	-	-	-	-
STAGE	2 :	-	-	-	-	-	-
STAGE	3 :	-	-	-	-	-	-
STAGE	4 :	-	-	-	-	-	-
STAGE	5 :	-	-	-	-	-	-
STAGE	6 :	-	-	-	-	-	-

161 61 5

COMMENTS
