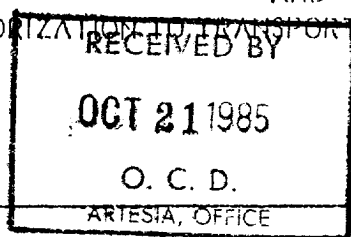


NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	
OPERATOR		✓
PRODUCTION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

JFG Enterprise ✓

Address

P.O. Box 100, Artesia, N.M. 88210

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

(change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Brown Crow	2	Grayburg-Jackson	State, Federal or Fee Federal	NM-0467932
Location				
Unit Letter	P	330 Feet From The	FSL Line and	660' Feet From The
Line of Section	21	Township	17-S	Range
			30-E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Transportation	Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp.	ATTN: K.E. Moore, 4001 Penbrook, Odessa, Tx.
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit P, Sec. 21, Twp. 17S, Rge. 30E	No 79762

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-31-85	10-16-85	3300	3284
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR 3625	Grayburg	2579	3154
Perforations		Depth Casing Shoe	
3031-3056 - 12 holes; 2935-2946 - 8 holes; 2817-2830 - 8 holes 2579-2590 - 12 holes		3295	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8"	448 ft.	300 sx. Cl. C - Circ.
7 7/8"	5 1/2"	3300 ft.	600 sx. 50/50 Poz.
	2 7/8	3154	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-16-85	10-16-85	Pumping 64" Stroke, 1 1/2" Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	30 lbs.	30 lbs.	Open
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
50	50	0	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. B. Fletcher
(Signature)

Agent

(Title)

OIL CONSERVATION COMMISSION

APPROVED **OCT 29 1985**, 19

Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowables on new and recompleted wells.