

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2085
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

| | |
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| OPERATOR | <input checked="" type="checkbox"/> |

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O. C. D.

ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

B-1266

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name

G-J West Coop Unit

9. Well No.

69

10. Field and Pool, or Wildcat

Grbg Jackson SR Q G SA

12. County

Eddy

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

Marbob Energy Corporation ✓

3. Address of Operator

P.O. Drawer 217, Artesia, NM 88210

4. Location of Well

UNIT LETTER P

LOCATED 25

FEET FROM THE South

LINE

AND 990

FEET FROM THE East

LINE OF SEC. 21

TWP. 17S

RGE. 29E

NMPM

19. Proposed Depth

4600'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Elevations (show whether DF, RT, etc.)

3560.0

21A. Kind & Status Plug. Bond

Statewide active

21B. Drilling Contractor

L & M Drilling Co.

22. Approx. Date Work will start

9-3-85

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|--------------------------|----------|
| 12 1/4" | 8 5/8" | 24# | 350' | Sufficient to circulate | |
| 7 7/8" | 5 1/2" | 15.50# | 4600' | 650 sax, to base of salt | |

We propose to drill to 350', run 8 5/8" casing and cement, drill on to test the San Andres zone, run 5 1/2" casing and put on production.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2-26-86
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Production Clerk Date 8/22/85

(This space for State Use) Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY

DATE

AUG 26 1985

CONDITIONS OF APPROVAL, IF ANY

NSk-2085 Appv. 7-17-85



**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

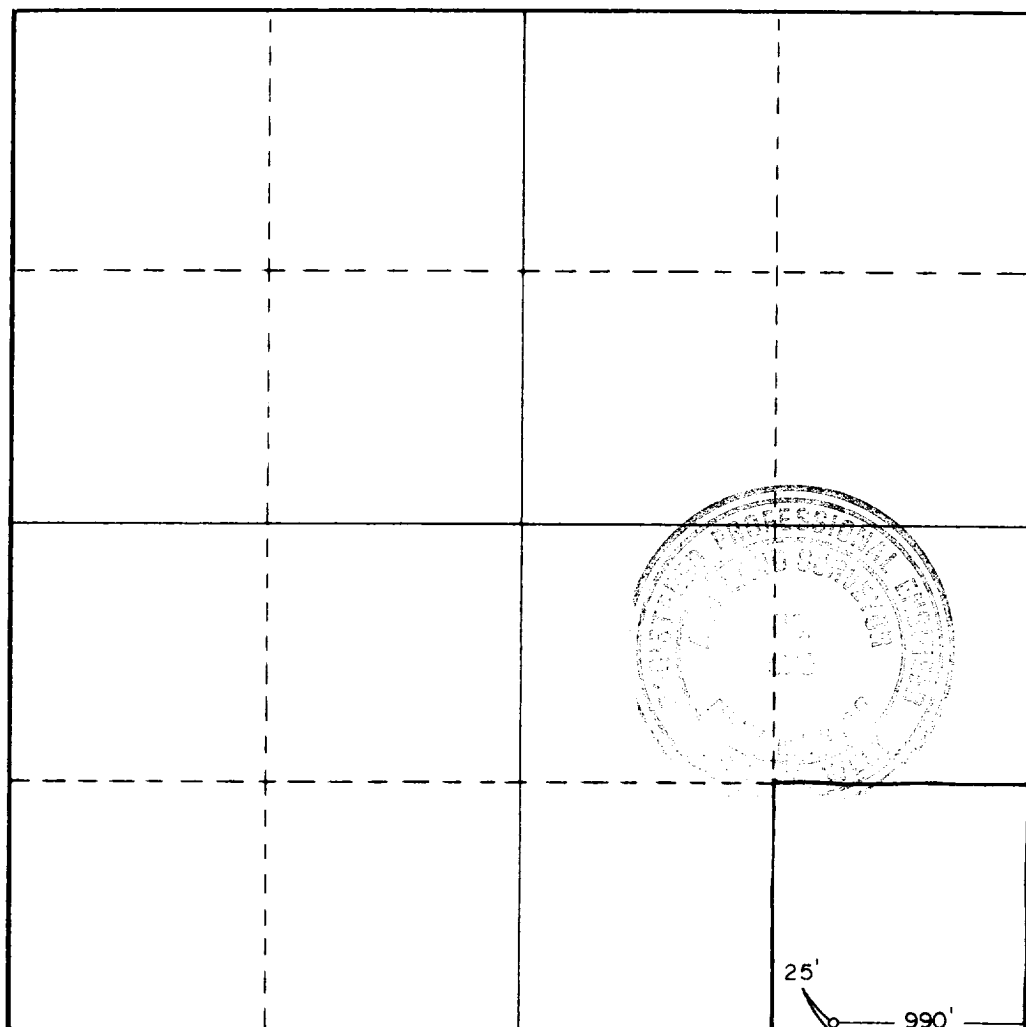
| | | | | | |
|---|--|---|-------------------------------------|---------------------------------------|-----------------------|
| Operator MARBOB ENERGY CORP. | | | Lease G-J WEST CO-OP UNIT | | Well No. 69 |
| Tract Letter P | Section 21 | Township 17 SOUTH | Range 29 EAST | County EDDY | |
| Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 25 feet from the SOUTH line and 990 feet from the EAST line </div> | | | | | |
| Ground Level Elev. 3560.0 | Producing Formation San Andres | Pool Grbg Jackson SR Qn Grbg SA | | Dedicated Acreage: 40 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carolyn Purcella
Name

Carolyn Purcella
Position

Production Clerk
Company

Marbob Energy Corporation
Date

4/19/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 21, 1985

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST,** 676

RONALD J. EIDSON, 3239

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