STATE OF NEW MEXICO GY AND MINIBALS DEPARTMENT GY AND MINI HALS DEP. OF THE DESTRIBUTION FANTA FE U S.G. S. LAND OFFICE TRANSPORTER OAL OAL

OIL CONSERVATION DIVIS. N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY

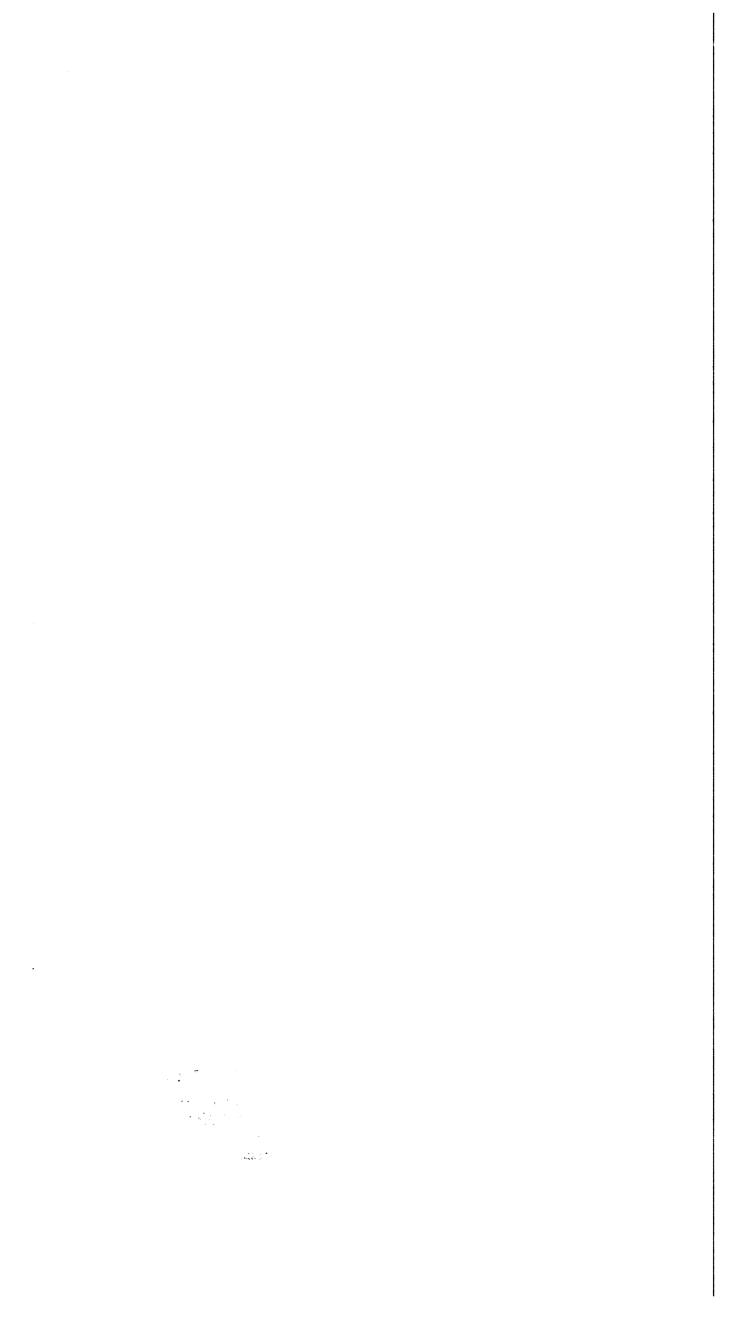
OCT 15 1985

Form C-104 Revised 10-1-78

O. C. D.

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS ARTESIA, OFFICE						
Marbob Energy Corp	oration								
P.O. Drawer 217, A	rtesia, N.M. 88210								
Teason(s) for liling (Check proper box		Other (Please ens	olain)						
New Well	Change in Transporter of: Oil Dry G								
Recompletion Change in Ownership	Castnahead Gas Conde	F 1							
change of ownership give name and address of previous owner									
•		`							
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	**************************************	d of Lease	Legae :					
G-J West Coop Unit	69 Grbg Jackson S	SR Q G SA Sto	ie, Federal or Fee State	B-1266					
Unit Letter P : 25	Feel From The South Li	ne and 990 F	eel From The East						
2.1	wnship 17S Range	29Е , ММРМ,	Eddy	Cour					
	TER OF OIL AND NATURAL G			1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864 - 1864					
Name of Authorized Transporter of Oil			hich approved copy of this form is	to be sent)					
Navajo Refining Co.,		P.O. Box 159, A. Address (Give address to wh	rtesia, N.M. 88210 sick approved copy of this form is	to be sent)					
Phillips Petroleum Co		4001 Penbrook,		_					
I well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When						
ive location of tanks.	B 28 17S 29E	Yes	9/28/85						
OMPLETION DATA	th that from any other lease or pool,			s'v. Dill. Re					
Designate Type of Completion	on – (X) X	X	1						
201e Spudded 9/1/85	Date Compl. Ready to Prod. 9/28/85	Total Depth 4335'	P.B.T.D. 4300'						
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
3560' GR	San Andres	2585'	3494'						
erlorguons 2585-3474' attached	d :		Depth Casing Shoe 4313.63'						
	TUBING, CASING, AND	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT					
12 1/4" 7 7/8"	8 5/8" 24# 5 1/2" 15.50#	336.63' 4313.63'	250 sax (6)	I II-2					
7 7/8	2 7/8"	3494'	Zood sax je	PABK					
			<u> </u>						
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of pth or be for full 24 hours)	fload oil and must be equal to or	exceed top a.					
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)	X					
9/28/85	9/29/85		Pumping Choke Size						
ength of Teet 24 hrs.	Tubing Presews	Casing Pressure	Chore Sile						
cival Prod. During Test	Oil - Bble.	Water - Bbje.	Gae-MCF						
	70	Mater - Bare.	to pipeline						
AS WELL									
ctual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	,					
esting Method (pitot, back pr.)	Tubing Presewe (Shut-ia)	Casing Pressure (Shut-in)	Choke Size						
		011 00110	COVATION DIVIDION						
ERTIFICATE OF COMPLIANC	E	OIL CONS	SERVATION DIVISION CT 17 1985						
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED Original-Signed By BY Let A. Clements TITLE Supervisor District II							
					[1] X 9	$\mathcal{L}_{\mathcal{A}}$	This form is to be i	liled in compliance with RUL	E 1104,
					and to	excella-	mall this form must be	for allowable for a newly drill accompanied by a tabulation o	DI [7.8 (IRVIR)
(Signe Production	· · · · · ·	tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for all							
(70)		able on new and recomp	leted wells.						
10/14/85		man a a lu Baard.	nna I, II, III, and VI for cha transporter, or other such chan	nges of owe					
(Del	•/	Separate Forms C-	104 must be filed for each p	ool in mult					
-		rempleted wells.							



Marbob Energy Corporation G-J West Coop Unit #69 Perforations

2585
2602
2607
2617
2620
2625
2632
2637
2644
2655
2663
2675
2705
2731
2754
2776
2790
2796
2830
2846
2914
2926 2938
2938 2952
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3009
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3183
3192
3202
3206