

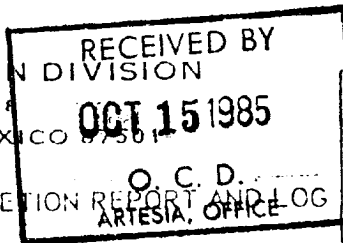
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL Bgm		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐		DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. State Oil & Gas Lease No. B-1266	
2. Name of Operator Marbob Energy Corporation				7. Unit Agreement Name	
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210				8. Farm or Lease Name G-J West Coop Unit	
4. Location of Well UNIT LETTER L LOCATED 1345 FEET FROM THE South LINE AND 330 FEET FROM				9. Well No. 70	
THE West LINE OF SEC. 22 TWP. 17S RGE. 29E NMPM				10. Field and Pool, or Wildcat Grbg Jackson SR Q G SA	
15. Date Spudded 9/20/85		16. Date T.D. Reached 4430'		17. Date Compl. (Ready to Prod.) 10/4/85	
18. Elevations (DF, RKB, RT, GR, etc.) 3548.6' GR		19. Elev. Casinghead 3548.6' GR			
Total Depth 4430'		21. Plug Back T.D. 4380'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-4430'		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 2623-3485'				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual spaced neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	210'	12 1/4"	250 sax	None
5 1/2"	15.50#	4404'	7 7/8"	2050 sax	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	3505'
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) 2623-3485' attached			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2623-3286'			6000 bbl gel wtr, 50,000# 20/40, 250,000# 12/20, 100,000# 8/16 sand		
3427-3485'			1000 bbl gel wtr, 34,500# 20/40, 17,000# 12/20 sand		
33. PRODUCTION					
Date First Production 10/4/85		Production Method (Flooding, gas lift, pumping - Size and type pump) Pumping - 2"		Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/ 5/85	Hours Tested 24	Choke Size	Prod'n. For Test Period 72	Oil - Bbl. to pipeline	Gas - MCF frac wtr
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 72	Oil - Bbl. to pipeline	Gas - MCF frac wtr	Water - Bbl. frac wtr
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Arthur D. Harris	
35. List of Attachments Logs, deviation survey, perforations					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Carolyn J. [Signature]		TITLE Production Clerk		DATE 10/14/85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2536'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche				
25	75	50	Red bed				
75	100	25	Sand				
100	125	25	Shale				
125	175	50	Shale				
175	650	475	Anhy, salt				
650	775	125	Anhy, shale				
775	1850	1075	Anhy				
1850	1980	130	Lime				
1980	2050	70	Anhy				
2050	4430	2380	Lime				
4430			TD				

Marbob Energy Corporation
G-J West Coop Unit #70
Perforations

2623	3207
2628	3212
2636	3222
2644	3239
2646	3242
2657	3250
2660	3254
2665	3260
2680	3286
2683	3427
2689	3435
2698	3443
2723	3447
2796	3450
2816	3464
2824	3470
2839	3475
2858	3485
2873	
2895	
2932	
2940	
2951	
2977	
2990	
2997	
3026	
3037	
3050	
3057	
3074	
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3082	
3105	
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