

BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.

LC 029435 (a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

NM 88210

7. UNIT ASSIGNMENT NAME

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Arco Oil & Gas Co. - Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2080 FNL & 1700 FWL (Unit F)

RECEIVED BY

JAN 2 1986

O. C. D.

ARTESIA, OFFICE

16. PERMIT NO.

API#30-015-25423

18. ELEVATIONS (Show whether at or on well)

3730.5 RKB

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FILL OR ALTER CASING ☐MULTIPLE COMPLETES ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Log, Perf, Treat ☒

(NOTE: Report results of multiple completion or well Completion or Re-completion Report and Log form.)

17. DESCRIBE IMPROVED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-25-85: RU PU. Ran GR-CBL, GR-CNL. Perf w/1 JSPF 3353, 6Q 67, 73, 74, 78, 93, 3411, 12, 17, 38, 40, 59, 64, 66, 74, 75, 76, 93, 3512, 13. Acidz w/1000 gal 15% NEFE. Frac'd w/8016 gal & 4032# 12/20 sd. Screened out w/1176 gal gel & 2352# sd in form. Swbd load back.
- 12-4-85: Acidz perfs 3353-3513 w/1000 gal 15% HCL. Frac'd w/26,000 gal & 60,000# 20-40 sd. Swb & flow load back.
- 12-11-85: Set RBP @ 3255. Perf SA-GB w/1 JSPF @ 2931, 36, 38, 40, 56, 57, 59, 73, 80, 85, 97, 98, 3008, 11, 41, 45, 50, 57, 64, 68, 71, 3121, 22, 23, 3206, 07, 08, 09, (28 holes). Acidz w/850 gals 15% NEFE. Swab & flow load. Reset RBP @ 3100. Set pkr @ 2834. Acidz SA-GB perfs 2931-3071 w/2000 gals 15% NEFE. Swbd & flow load back.
- 12-16-85: Reset RBP @ 3260. Set pkr @ 2834. Frac perfs 2931-3209 down 5-1/2" csg w/ 60,000 gal & 68,000# 20/40 sd & 122,000# 12/20 sd.
- 12-18-85: SICP 1800#. Flwd SA-GR perfs 2931-3209 22 hrs, 12/64" ck, FCP 1400#. Rec 227 BLW (-1297 BLW).
- 12-19-85: In 24 hrs flwd 470 BF on 19/64" ck. FCP 550#. Est 50 BNO, 420 BLW.
- 12-20-85: In 24 hrs flwd 173 BO, 322 BLW on 12/64" ck, FCP 550-300.
- 12-21-85: In 24 hrs flwd 196 BO, 269 BLW on 24/64" ck, FCP 300-160.
- 12-22-85: In 24 hrs flwd 168 BO, 254 BLW on 24/64" ck, FCP 160-150#.

(-32 BLW).

12-24-85: In 24 hrs flwd 164 BO, 10 BW, 59 MCF. FCP 125# FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Prod. Supt.

DATE 12/26/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side