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Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

<u>ISTRICT III</u> XXX Rio Brizzos Rd., Aztec, NM 8741	n		•	ONIOU UTSU		,			RECEN	
	REQUEST				RUTHORIZ FURAL GA					
perator	10 11	TANSF	JA I OIL	- AND IVA	I UNAL GA		API No.		OCT 18	
Harcorn Oil	. Co.					1	-015 - 2542) 3		
ldress	_	 -				1	<u> </u>	<u></u>	O. C.	
	2879, Victoria	a, Texa	as 7970						ARTESIA,	
ason(s) for Filing (Check proper box		. m		Oth	er (Please expla	in)				
w Well	Change Oil [in Transpo		Cł	nange of	Operato	r Name			
ecompletion	Casinghead Gas [Conder			ective Oc					
change of operator give name					- 6					
	Hondo Oil & (las Co i	mpany,	P. O. Bo	x 2208,	Roswell	, New Me	xico-88	3505	
ase Name					ng Formation Kind				Lease No.	
J. L. Keel	"A" 16	Gr	ayburg	Jackson-	-7R Q.G.S	A. State,	Bedder The	LC02	29435A	
ocation to	2080			Tombh	4500			TT 1		
Unit LetterF	:2080	Feet Fr	om The	Line	and 1700	Fe	et From The _	West	Line	
Section 7 Town	ship 17S	Range	31E	E N1	мРМ,	Eddy	•		County	
		- Kango		1 171	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Daaj	···		County	
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me of Authorized Transporter of Oil	ΙΔΔΙ			1			copy of this for		•	
Texas-New In the of Authorized Transporter of Ca	Mexico Pipelii		<u> </u>				, New Me			
· · · · · · · · · · · · · · · · · · ·	Oil Company	or Dry	Gar []				copy of this for New Mex			
well produces oil or liquids,	Unit Sec.	Twp.	Ree	Is gas actually		When		100 002	240	
e location of tanks.	B 7	178	31E	Yes		1 1711611	12-24-85	i		
his production is commingled with the	nat from any other lease						12 21 02		-	
. COMPLETION DATA	Oil W	Zell (Gas Well	New Well	Workover	Deepen	Plug Back S	Same Pec'u	Diff Res'v	
Designate Type of Completic		i_		İ	İ					
te Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation reforations				Top Oil/Gas Pay			Tubing Depth Chy Open			
							Depth Casing Shoe			
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	TUBIN	G, CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE			SIZE	DEPTH SET			SACKS CEMENT			
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TEST DATA AND REQU	EST FOR ALLO	WABLE		-1			1			
IL WELL (Test must be aft	er recovery of total volu	me of load	oil and mus	t be equal to or	exceed top allo	wable for thi	s depth or be fo	r full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pi	ımp, gas lift, d	tc.)			
d .670 /							Ion is no			
ength of Test	Tubing Pressure			Casing Press	ure		Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF			
GAS WELL										
ctual Prod. Test - MCF/D	Length of Test			Bbls. Conde	sate/MMCF		Gravity of Co	ondensate		
esting Method (pilot, back pr) Tubing Pressure (Shut-in)			n) Casing Pressure (Shut-in)			On the Sine		····		
sting Method (pitot, back pr)	Tuoting Pressure (S	niα-1Ω)		Casing Press	aic (20M-ID)		Choke Size			
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I. OPERATOR CERTIF			NCE		OIL CON	ISERV	ATION [DIVISIO	NC	
I hereby certify that the rules and r Division have been complied with			re				, 🐸 : 1 1		-••	
is true and complete to the best of			-	Date	Approve	, O	CT 2 7	1989		
1.00				Dall	a whhinke	<u> </u>			 .	
UX IM	delle			D.,		ORIGINA	SIGNED	BY		
Signature W. J. Graham Agent					MIKE WILLIAMS					
Printed Name	1-11111	Title	 -	Title		SUPERVI	SOR, DIST	RICT IT		
Date Oak 15	187 (505	2677	2360		·············					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.