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DISTRIBUTION	4		
SANTA FE	1.	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	RECEIVED BY		Effective 1-1-65
U.S.G.S.		SPORT OIL AND NATURAL GAS	
LAND OFFICE	NOV 13 1986		
TRANSPORTER GAS GAS	- I		
OPERATOR	O. C. D.  ARTESIA, OFFICE		
PRORATION OFFICE	ARTESIA, OTTAL		
Operator			
Myco Industries, Address	Inc.		
207 South Fourth	Street Artesia, N	ew Mexico 88210	
Reason(s) for filing (Check proper box	Designate	Other (Please explain)	
New Well	Oil Transporter of: OIL Dry Gas	<u>,                                    </u>	
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas $X$ Condense	ate	
Change in Ownership			
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	10 Grayburg-Jack	State Federal or	Fee State B-4458
Myco B-B State Location	uayuurg-uack	SAIL DIRTY-U-SA	1
Unit Letter D ; 33	30 Feet From The North Line	and 330 Feet From The	West
			·
Line of Section 36 To	ownship 17 South Range 29	East , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	j	
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Navajo Refining Co	ompany	P.O. Box 175 Artesia	N.M. 88210
Name of Authorized Transporter of C	ĺ	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleur		4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	D 36 17S 29E	yes	11-12-86
If this production is commingled w	with that from any other lease or pool, g		
COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Complet	cion - (X)	New Well Workover Deepen F	Sume Nes V. Diff. Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<b>54.0 5</b>			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			11-21-86
			Ada GT: PP
THE DAME AND DECLIEST	FOR ALLOWARIE (Test must be all	fter recovery of total volume of load oil an	d must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL		pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I dbing Piessure	Jan. Comment	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1051-MCF/D	Langua de Tant		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE		TION COMMISSION
		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By	
above is true and complete to	the best of my knowledge and belief.	BY	Clenzynis
		TITLESuperviso	or District II
		This form is to be filed in c	ompliance with RULE 1104.
11/1/11/11/11/15 ENOUTE	incy	If this is a request for allow	able for a newly drilled or deepend
(5	ignature)	tests taken on the well in accord	
- ENOUNE	Titla)	All sections of this form mus	it be filled out completely for allo
,	( t tree)	able on new and recompleted we	

11-12-86 (Date) Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply