

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded July 14, 1986	Date Compl. Ready to Prod. September 7, 1986		Total Depth 3500' KB			P.B.T.D. 3475' KB			
Elevations (DF, RKB, RT, GR, etc.) 3556.1' GL (3561.1' KB)	Name of Producing Formation Premier		Top Oil/Gas Pay 3256' KB			Tubing Depth 3291' KB			
Perforations 3256' - 60' & 3264' - 66' KB						Depth Casing Shoe 3478' KB			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/2"	8-5/8"		423' KB			275 sx			
7-7/8"	5 1/2"		3478' KB			1025 sx			
	2 7/8		3291						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks September 7, 1986	Date of Test September 8, 1986	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 60 psig	Casing Pressure 60 psig	Choke Size None
Actual Prod. During Test 92 bbls.	Oil-Bbls. 56	Water-Bbls. 36	Gas-MCF 30 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size