

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atalaya Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-Queen-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug backed a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ New Well

2. NAME OF OPERATOR
Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1980'FSL & 660'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether D., RT., GL., or SL.)

3556.1' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit.
2. Perforated Loco Hills pay of Grayburg Zone from 2975'-80' at 2 SPF; Total holes = 11.
3. Acidized with 500 gal 15% HCL acid and fraced with 18700 gal X-linked gel and 44,800# of 12/20 sand. Average R & P - 10 BPM @ 2400#.
4. Flowed back and tested well. Zone tested 350 bbl water per day.
5. Cement squeezed Loco Hills perms with 100 sx Class C with 2% CaCl. Average R & P - 3 BPM @ 500#. Final pressure = 3000#.
6. Drilled out cement and cleaned out to PBTD 3475'. Tested casing to 1000#. Held.
7. Perforated Premier pay zone of Grayburg Formation from 3256'-60' & 3264'-66' at 2 SPF. Total holes = 14.
8. Acidized with 800 gal 15% HCL acid and fraced with 18,700 gal X-linked gel and 49,000# of 12/20 sand. Average R & P = 10 BPM @ 2500#.
9. Flowed back and washed out sand.
10. Ran tubing, pump and rods. Rigged down pulling unit. ACCEPTED FOR RECORD
11. Put on pump 9/7/86.

SEP 26 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED M. H. Brunwell

TITLE Field Foreman

DATE September 9, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side