

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

50. Indicate Type of Lease
State ☒ ☐ ☐
5. State Oil & Gas Lease No.
B-10714

10. TYPE OF WELL

Botm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Marbob Energy Corporation ✓

3. Address of Operator

P.O. Drawer 217, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROMTHE West LINE OF SEC. 27 TWP. 17S RGE. 29E NMPM

15. Date Spudded 10/12/85	16. Date T.D. Reached 10/23/85	17. Date Compl. (Ready to Prod.) 12/22/85	18. Elevations (DI, RKB, RT, GR, etc.) 3530.9' GR	19. Elev. Casinghead 3530.9' GR
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20. Total Depth 5074'	21. Plug Back T.D. 4650'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-5074'
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24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 2428-2532'; San Andres 2543-3486'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual spaced neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	253'	12 1/4"	200 sax	None
5 1/2"	15.50#	5064'	7 7/8"	2700 sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACER SET
					2 7/8"	3506'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2428-3486' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2428-2900'	3000 gal 15% NE acid; 2000 bbl gel wtr, 22,500# 20/40; 60,000# 12/20, 30,000# 8/16 sand
3289-3486'	2000 gal 15% NE acid; 1187 bbl gel

PRODUCTION wtr, 22,500# 20/40, 21,500# 12/20, 20,000# 8/16

Date First Production

12/22/85

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 2"

Well Status (Prod. or Shut-in)

Prod.

Date of Test 12/23/85	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - bbl. 40	Gas - MCF to pipeline	Water - bbl. 86	Gas - Oil Ratio
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Flow Tubing Press.	Coring Pressure	Calculated 24-Hour Rate →	Oil - bbl. 40	Gas - MCF to pipeline	Water - bbl. 86	Oil Gravity - API (Conn.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

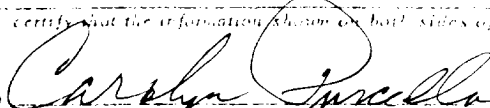
Arthur D. Harris

35. List of Attachments

Perforations, deviation survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Production Clerk

DATE

12/30/85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2536'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	55	55	Sand				
55	210	155	Shale, anhy				
210	590	380	Salt				
590	795	205	Anhy				
795	840	45	Anhy, shale				
840	1115	275	Anhy				
1115	1165	50	Anhy, sand				
1165	2010	845	Anhy				
2010	3460	1450	Lime				
3460	3540	80	Lime, anhy				
3540	3620	80	Lime				
3620	3950	350	Anhy, lime				
3950	5074	1124	Lime				
5074			TD				