

OIL CONSERVATION DIVISION

P. O. BOX 2088

ARTESIA, NEW MEXICO 87501

JAN 2 1986

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

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STATE FILE	
U.S. FILE	
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TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name G-J West Coop Unit	Well No. 67	Pool Name, Including Formation Grbg Jackson SR Q G SA	Kind of Lease State, Federal or Fee State	Lease B-10714
Location				
Unit Letter L ; 1650 Feet From The South Line and 990 Feet From The West				
Line of Section 27 Township 17S Range 29E, NMPM, Eddy C				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 28 17S 29E
Is gas actually connected? When Yes 12/22/85	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. <input type="checkbox"/>
Date Spudded 10/12/85	Date Compl. Ready to Prod. 12/22/85	Total Depth 5074'	P.B.T.D. 4650'					
Elevations (DF, RKB, RT, GR, etc.) 3530.9' GR	Name of Producing Formation Grayburg, San Andres	Top Oil/Gas Pay 2428'	Tubing Depth 3506'					
Perforations 2428-3486' attached			Depth Casing Shoe 5064'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	253'	200
7 7/8"	5 1/2" 15.50#	5064'	2700
	2 7/8"	3506'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/22/85	Date of Test 12/23/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 126	Oil-Bbls. 40	Water-Bbls. 86	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolee Purcell
(Signature)

Production Clerk

(Title)

12/30/85

(Date)

OIL CONSERVATION DIVISION

JAN 16 1986

APPROVED

BY

Original Signed By

Les A. Clement

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the day tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Marbob Energy Corporation
G-J West Coop Unit #67
Perforations

2428	3307
2432	3316
2443	3334
2462	3339
2465	3345
2476	3356
2508	3368
2522	3370
2527	3372
2532	3374
2543	3387
2606	3407
2610	3410
2614	3417
2623	3429
2628	3446
2642	3452
2659	3477
2665	3480
2667	3486
2672	
2776	
2783	
2788	
2794	
2799	
2807	
2812	
2816	
2820	
2824	
2830	
2834	
2838	
2844	
2848	
2853	
2857	
2861	
2868	
2872	
2876	
2882	
2888	
2894	
2900	
3289	
3293	
3296	